

XBRL File

Document - Document and Entity Information			
Document - Document and Entity Information (USD \$) <small>(DocumentAndEntityInformationAbstract [Extension])</small>	12 Months Ended		
	Dec. 31, 2012	Jun. 30, 2012	Mar. 31, 2013
Entity Registrant Name <small>(EntityRegistrantName)</small>	Tiger Oil & Energy, Inc.		
Entity Central Index Key <small>(EntityCentralIndexKey)</small>	0001386018		
Document Type <small>(DocumentType)</small>	10-K		
Document Period End Date <small>(DocumentPeriodEndDate)</small>	2012-12-31		
Amendment Flag <small>(AmendmentFlag)</small>	false		
Current Fiscal Year End Date <small>(CurrentFiscalYearEndDate)</small>	--12-31		
Is Entity a Well-known Seasoned Issuer? <small>(EntityWellKnownSeasonedIssuer)</small>	No		
Is Entity a Voluntary Filer? <small>(EntityVoluntaryFilers)</small>	No		
Is Entity's Reporting Status Current? <small>(EntityCurrentReportingStatus)</small>	Yes		
Entity Filer Category <small>(EntityFilerCategory)</small>	Smaller Reporting Company		
Entity Public Float <small>(EntityPublicFloat)</small>		0	
Entity Common Stock, Shares Outstanding <small>(EntityCommonStockSharesOutstanding)</small>			42,728,159
Document Fiscal Period Focus <small>(DocumentFiscalPeriodFocus)</small>	FY		
Document Fiscal Year Focus <small>(DocumentFiscalYearFocus)</small>	2012		
<small>(End Document - Document and Entity Information)</small>			

Statement - Consolidated Balance Sheets

Statement - Consolidated Balance Sheets (USD \$)

(StatementOfFinancialPositionAbstract)

	Dec. 31, 2012	Dec. 31, 2011
ASSETS		
(AssetsAbstract)		
CURRENT ASSETS		
(AssetsCurrentAbstract)		
Cash and cash equivalents	136	2,742
(CashAndCashEquivalentsAtCarryingValue)		
Deposit	200	—
(DepositAssets)		
Note receivable - related party	—	42,000
(NotesReceivableRelatedPartiesCurrent)		
Total Current Assets	336	44,742
(AssetsCurrent)		
OTHER ASSETS		
(OtherAssetsAbstract)		
Oil and gas properties, unproved (full cost method)	—	60,182
(OilAndGasPropertyFullCostMethodNet)		
TOTAL ASSETS	336	104,924
(Assets)		
LIABILITIES AND STOCKHOLDERS' DEFICIT		
(LiabilitiesAndStockholdersEquityAbstract)		
CURRENT LIABILITIES		
(LiabilitiesCurrentAbstract)		
Accounts payable and accrued expenses	12,895	17,615
(AccountsPayableAndAccruedLiabilitiesCurrent)		
Related-party payables	18,640	18,640
(AccountsPayableRelatedPartiesCurrent)		
Note payable	91,000	91,000
(NotesPayableCurrent)		
Derivative liability	3,304	2,983
(DerivativeLiabilitiesCurrent)		
Total Current Liabilities	125,839	130,238
(LiabilitiesCurrent)		
LONG-TERM LIABILITIES		
(LiabilitiesNoncurrentAbstract)		
Asset retirement obligation	48,957	42,367
(AssetRetirementObligationsNoncurrent)		
Total Long-Term Liabilities	48,957	42,367
(LiabilitiesNoncurrent)		
TOTAL LIABILITIES	174,796	172,605
(Liabilities)		
STOCKHOLDERS' DEFICIT		
(StockholdersEquityAbstract)		
Preferred stock - 1,000,000 shares authorized, \$0.001 par value; 42,013 issued and outstanding	42	42
(PreferredStockValue)		
Common stock - 74,000,000 shares authorized, \$0.001 par value; 42,728,159 and 52,728,159 issued and outstanding, respectively	42,728	52,728
(CommonStockValue)		
Additional paid-in capital	4,222,139	4,212,139
(AdditionalPaidInCapital)		
Deficit accumulated incurred prior to the exploration stage	(524,202)	(524,202)
(DevelopmentStageEnterpriseDeficitAccumulatedDuringDevelopmentStage)		
Deficit accumulated during the exploration stage	(3,915,167)	(3,808,388)
(RetainedEarningsAccumulatedDeficit)		
Total Stockholders' Deficit	(174,460)	(67,681)
(StockholdersEquity)		
TOTAL LIABILITIES AND STOCKHOLDERS' DEFICIT	336	104,924
(LiabilitiesAndStockholdersEquity)		

(End Statement - Consolidated Balance Sheets)

Statement - Consolidated Balance Sheets (Parenthetical)**Statement - Consolidated Balance Sheets****(Parenthetical) (USD \$)**

(StatementOfFinancialPositionAbstract)

	Dec. 31, 2012	Dec. 31, 2011
Preferred stock, shares authorized (PreferredStockSharesAuthorized)	1,000,000	1,000,000
Preferred stock, par value (PreferredStockParOrStatedValuePerShare)	0.001	0.001
Preferred stock, shares issued (PreferredStockSharesIssued)	42,013	42,013
Preferred stock, shares outstanding (PreferredStockSharesOutstanding)	42,013	42,013
Common stock, shares authorized (CommonStockSharesAuthorized)	74,000,000	74,000,000
Common stock, par value (CommonStockParOrStatedValuePerShare)	0.001	0.001
Common stock, shares issued (CommonStockSharesIssued)	42,728,159	52,728,159
Common stock, shares outstanding (CommonStockSharesOutstanding)	42,728,159	52,728,159

(End Statement - Consolidated Balance Sheets (Parenthetical))

Statement - Condensed Consolidated Statements of Operations

Statement - Condensed Consolidated Statements of Operations (USD \$) <small>(IncomeStatementAbstract)</small>	12 Months Ended		44 Months Ended
	Dec. 31, 2012	Dec. 31, 2011	Dec. 31, 2012
REVENUES <small>(Revenues)</small>	—	—	—
OPERATING EXPENSES <small>(OperatingExpensesAbstract)</small>			
Accretion expense <small>(AccretionExpense)</small>	6,590	7,828	14,418
Amortization of deferred tax benefit <small>(DeferredIncomeTaxExpenseBenefit)</small>	—	—	170,800
Impairment of assets <small>(AssetImpairmentCharges)</small>	65,540	—	1,030,673
Management fees <small>(ServiceManagementCosts)</small>	300	2,491	1,112,724
General and administrative <small>(GeneralAndAdministrativeExpense)</small>	34,579	56,462	300,636
Total Operating Expenses <small>(OperatingExpenses)</small>	<u>107,009</u>	<u>66,781</u>	<u>2,629,251</u>
LOSS FROM OPERATIONS <small>(OperatingIncomeLoss)</small>	<u>(107,009)</u>	<u>(66,781)</u>	<u>(2,629,251)</u>
OTHER INCOME (EXPENSE) <small>(OtherIncomeAndExpensesAbstract)</small>			
Interest expense <small>(InterestExpenseOther)</small>	(1,721)	(1,560)	(3,642)
Other income <small>(OtherIncome)</small>	—	—	40,000
Gain on forgiveness of debt <small>(DebtInstrumentDecreaseForgiveness)</small>	2,272	—	113,946
Gain (loss) on derivative liability <small>(DerivativeGainLossOnDerivativeNet)</small>	(321)	8,928	(3,304)
Loss on sale of oil and gas leases <small>(GainLossOnSaleOfLoansAndLeases)</small>	—	(11,824)	(11,824)
Total Other Income (Expense) <small>(NonoperatingIncomeExpense)</small>	<u>230</u>	<u>(4,456)</u>	<u>135,176</u>
LOSS BEFORE TAXES <small>(IncomeLossFromContinuingOperationsBeforeIncomeTaxesMinorityInterestAndIncomeLossFromEquityMethodInvestments)</small>	<u>(106,779)</u>	<u>(71,237)</u>	<u>(2,494,075)</u>
Provision for income taxes <small>(IncomeTaxExpenseBenefit)</small>	—	—	—
NET LOSS FROM CONTINUING OPERATIONS <small>(IncomeLossFromContinuingOperations)</small>	<u>(106,779)</u>	<u>(71,237)</u>	<u>(2,494,075)</u>
Net income from discontinued operations <small>(DiscontinuedOperationIncomeLossFromDiscontinuedOperationBeforeIncomeTax)</small>	—	—	309,650
Loss on disposal of discontinued operations <small>(DiscontinuedOperationGainLossFromDisposalOfDiscontinuedOperationBeforeIncomeTax)</small>	—	—	(1,730,742)
Loss from Discontinued Operations, Net of Income Taxes <small>(IncomeLossFromDiscontinuedOperationsNetOfTax)</small>	<u>—</u>	<u>—</u>	<u>(1,421,092)</u>
NET LOSS <small>(NetIncomeLoss)</small>	<u>(106,779)</u>	<u>(71,237)</u>	<u>(3,915,167)</u>
BASIC AND DILUTED LOSS PER SHARE FROM CONTINUING OPERATIONS <small>(IncomeLossFromContinuingOperationsPerBasicAndDilutedShare)</small>	0.00	0.00	
BASIC AND DILUTED LOSS PER SHARE FROM DISCONTINUED OPERATIONS <small>(IncomeLossFromDiscontinuedOperationsNetOfTaxPerBasicAndDilutedShare)</small>	—	—	
TOTAL BASIC AND DILUTED LOSS PER SHARE <small>(EarningsPerShareBasicAndDiluted)</small>	0.00	0.00	
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING <small>(WeightedAverageNumberOfShareOutstandingBasicAndDiluted)</small>	47,181,711	52,707,555	

(End Statement - Condensed Consolidated Statements of Operations)

Statement - Consolidated Statements of Stockholders' Deficit

Statement - Consolidated Statements of Stockholders' Deficit (USD \$)

(StatementOfStockholdersEquityAbstract)

	Preferred Stock [Member]	Common Stock [Member]	Additional Paid-In Capital [Member]	Accumulated Deficit [Member]	<Total>
(StatementEquityComponentsAxis)					
(EquityComponentDomain)					
From Jan. 1, 2007 to Dec. 31, 2007					
Balance (StockholdersEquity)	22	25,917		(33,951)	(8,012)
Balance, shares (SharesOutstanding)	22,013	25,917,159			
Common stock issued for acquisition (StockIssuedDuringPeriodValueAcquisitions)		22,500	1,879,439		1,901,939
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)		22,500,000			
Common shares issued for finders fee (CommonSharesIssuedForFindersFeeValue [Extension])		2,525			2,525
Common shares issued for finders fee, shares (CommonSharesIssuedForFindersFeeShares [Extension])		2,525,000			
Preferred shares issued for acquisition (PreferredSharesIssuedForAcquisitionValue [Extension])	20				20
Preferred shares issued for acquisition, shares (PreferredSharesIssuedForAcquisitionShares [Extension])	20,000				
Common stock issued pursuant to employment stock grants (StockGrantedDuringPeriodValueSharebasedCompensation)		1,914	105,487		107,401
Common stock issued pursuant to employment stock grants, shares (ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod)		1,914,000			
Common shares issued for intangible assets (StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets [Extension])		850	70,750		71,600
Common shares issued for intangible assets, shares (StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares [Extension])		850,000			
Common shares issued for services (StockIssuedDuringPeriodValueIssuedForServices)		50	22,450		22,500
Common shares issued for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)		50,000			
Common shares issued for services on December (StockIssuedDuringPeriodValueIssuedForServicesOne [Extension])					
Common shares issued for services on December, shares (StockIssuedDuringPeriodSharesIssuedForServicesOne [Extension])					
Common stock issued for purchase of subsidiary (CommonStockIssuedForPurchaseOfSubsidiaryValue [Extension])					
Common stock issued for purchase of subsidiary, shares (CommonStockIssuedForPurchaseOfSubsidiaryShares [Extension])					
Common stock issued for purchase oil and gas leases (StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties [Extension])					
Common stock issued for purchase oil and gas leases, shares (StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties [Extension])					
Capital contribution by shareholder (AdjustmentsToAdditionalPaidInCapitalOther)			38,250		38,250
Cancelled share issued pursuant to employee stock grants (StockIssuedDuringPeriodValueTreasuryStockReissued)					
Cancelled share issued pursuant to employee stock grants, shares (StockIssuedDuringPeriodSharesStockSplits)					
Common stock issued for cash (StockIssuedDuringPeriodValueIssuedForCash)					
Common stock issued for cash, shares (StockIssuedDuringPeriodSharesIssuedForCash)					
Operational segment sold in exchange for common stock (OperationalSegmentSoldInExchangeForCommonStockValue [Extension])					
Operational segment sold in exchange for common stock, shares (OperationalSegmentSoldInExchangeForCommonStockShares [Extension])					
Option expense pursuant to employee option plan (AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition)					
Cancellation of shares (CancellationOfShares [Extension])					
Cancellation of shares, shares (CancellationOfSharesShares [Extension])					
Net loss for the year (NetIncomeLoss)				(285,341)	(285,341)
Balance (StockholdersEquity)	42	53,756	2,116,376	(319,292)	1,850,882
Balance, shares (SharesOutstanding)	42,013	53,756,159			

From Jan. 1, 2008 to Dec. 31, 2008

Balance (StockholdersEquity)	42	53,756	2,116,376	(319,292)	1,850,882
Balance, shares (SharesOutstanding)	42,013	53,756,159			
Common stock issued for acquisition (StockIssuedDuringPeriodValueAcquisitions)					
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)					
Common shares issued for finders fee (CommonSharesIssuedForFindersFeeValue [Extension])					
Common shares issued for finders fee, shares (CommonSharesIssuedForFindersFeeShares [Extension])					
Preferred shares issued for acquisition (PreferredSharesIssuedForAcquisitionValue [Extension])					
Preferred shares issued for acquisition, shares (PreferredSharesIssuedForAcquisitionShares [Extension])					
Common stock issued pursuant to employment stock grants (StockGrantedDuringPeriodValueSharebasedCompensation)					
Common stock issued pursuant to employment stock grants, shares (ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod)					
Common shares issued for intangible assets (StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets [Extension])					
Common shares issued for intangible assets, shares (StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares [Extension])					
Common shares issued for services (StockIssuedDuringPeriodValueIssuedForServices)					
Common shares issued for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)					
Common shares issued for services on December (StockIssuedDuringPeriodValueIssuedForServicesOne [Extension])					
Common shares issued for services on December, shares (StockIssuedDuringPeriodSharesIssuedForServicesOne [Extension])					
Common stock issued for purchase of subsidiary (CommonStockIssuedForPurchaseOfSubsidiaryValue [Extension])					
Common stock issued for purchase of subsidiary, shares (CommonStockIssuedForPurchaseOfSubsidiaryShares [Extension])					
Common stock issued for purchase oil and gas leases (StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties [Extension])					
Common stock issued for purchase oil and gas leases, shares (StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties [Extension])					
Capital contribution by shareholder (AdjustmentsToAdditionalPaidInCapitalOther)					
Cancelled share issued pursuant to employee stock grants (StockIssuedDuringPeriodValueTreasuryStockReissued)		(1,898)	(105,485)		(107,383)
Cancelled share issued pursuant to employee stock grants, shares (StockIssuedDuringPeriodSharesStockSplits)		(1,898,000)			
Common stock issued for cash (StockIssuedDuringPeriodValueIssuedForCash)		110	41,874		41,984
Common stock issued for cash, shares (StockIssuedDuringPeriodSharesIssuedForCash)		110,000			
Operational segment sold in exchange for common stock (OperationalSegmentSoldInExchangeForCommonStockValue [Extension])					
Operational segment sold in exchange for common stock, shares (OperationalSegmentSoldInExchangeForCommonStockShares [Extension])					
Option expense pursuant to employee option plan (AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition)			96,750		96,750
Cancellation of shares (CancellationOfShares [Extension])					
Cancellation of shares, shares (CancellationOfSharesShares [Extension])					
Net loss for the year (NetIncomeLoss)				(204,910)	(204,910)
Balance (StockholdersEquity)	42	51,968	2,149,515	(524,202)	1,677,323
Balance, shares (SharesOutstanding)	42,013	51,968,159			

From Jan. 1, 2009 to Dec. 31, 2009

Balance (StockholdersEquity)	42	51,968	2,149,515	(524,202)	1,677,323
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Balance, shares (SharesOutstanding)	42,013	51,968,159			
Common stock issued for acquisition (StockIssuedDuringPeriodValueAcquisitions)					
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)					
Common shares issued for finders fee (CommonSharesIssuedForFindersFeeValue [Extension])					
Common shares issued for finders fee, shares (CommonSharesIssuedForFindersFeeShares [Extension])					
Preferred shares issued for acquisition (PreferredSharesIssuedForAcquisitionValue [Extension])					
Preferred shares issued for acquisition, shares (PreferredSharesIssuedForAcquisitionShares [Extension])					
Common stock issued pursuant to employment stock grants (StockGrantedDuringPeriodValueSharebasedCompensation)					
Common stock issued pursuant to employment stock grants, shares (ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod)					
Common shares issued for intangible assets (StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets [Extension])					
Common shares issued for intangible assets, shares (StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares [Extension])					
Common shares issued for services (StockIssuedDuringPeriodValueIssuedForServices)					
Common shares issued for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)					
Common shares issued for services on December (StockIssuedDuringPeriodValueIssuedForServicesOne [Extension])					
Common shares issued for services on December, shares (StockIssuedDuringPeriodSharesIssuedForServicesOne [Extension])					
Common stock issued for purchase of subsidiary (CommonStockIssuedForPurchaseOfSubsidiaryValue [Extension])		4,050	36,450		40,500
Common stock issued for purchase of subsidiary, shares (CommonStockIssuedForPurchaseOfSubsidiaryShares [Extension])		4,050,000			
Common stock issued for purchase oil and gas leases (StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties [Extension])					
Common stock issued for purchase oil and gas leases, shares (StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties [Extension])					
Capital contribution by shareholder (AdjustmentsToAdditionalPaidInCapitalOther)					
Cancelled share issued pursuant to employee stock grants (StockIssuedDuringPeriodValueTreasuryStockReissued)					
Cancelled share issued pursuant to employee stock grants, shares (StockIssuedDuringPeriodSharesStockSplits)					
Common stock issued for cash (StockIssuedDuringPeriodValueIssuedForCash)		600	29,400		30,000
Common stock issued for cash, shares (StockIssuedDuringPeriodSharesIssuedForCash)		600,000			
Operational segment sold in exchange for common stock (OperationalSegmentSoldInExchangeForCommonStockValue [Extension])		(22,500)	22,500		
Operational segment sold in exchange for common stock, shares (OperationalSegmentSoldInExchangeForCommonStockShares [Extension])		(22,500,000)			
Option expense pursuant to employee option plan (AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition)			401,250		401,250
Cancellation of shares (CancellationOfShares [Extension])					
Cancellation of shares, shares (CancellationOfSharesShares [Extension])					
Net loss for the year (NetIncomeLoss)				(2,442,684)	(2,442,684)
Balance (StockholdersEquity)	42	34,118	2,639,115	(2,966,886)	(293,611)
Balance, shares (SharesOutstanding)	42,013	34,118,159			
From Jan. 1, 2010 to Dec. 31, 2010					
Balance (StockholdersEquity)	42	34,118	2,639,115	(2,966,886)	(293,611)
Balance, shares (SharesOutstanding)	42,013	34,118,159			
Common stock issued for acquisition (StockIssuedDuringPeriodValueAcquisitions)		10,000	500,000		510,000
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)		10,000,000			
Common shares issued for finders fee (CommonSharesIssuedForFindersFeeValue [Extension])					

Common shares issued for finders fee, shares (CommonSharesIssuedForFindersFeeShares [Extension])					
Preferred shares issued for acquisition (PreferredSharesIssuedForAcquisitionValue [Extension])					
Preferred shares issued for acquisition, shares (PreferredSharesIssuedForAcquisitionShares [Extension])					
Common stock issued pursuant to employment stock grants (StockGrantedDuringPeriodValueSharebasedCompensation)					
Common stock issued pursuant to employment stock grants, shares (ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod)					
Common shares issued for intangible assets (StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets [Extension])					
Common shares issued for intangible assets, shares (StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares [Extension])					
Common shares issued for services (StockIssuedDuringPeriodValueIssuedForServices)	8,000		392,000		400,000
Common shares issued for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)	8,000,000				
Common shares issued for services on December (StockIssuedDuringPeriodValueIssuedForServicesOne [Extension])	360		57,240		57,600
Common shares issued for services on December, shares (StockIssuedDuringPeriodSharesIssuedForServicesOne [Extension])	360,000				
Common stock issued for purchase of subsidiary (CommonStockIssuedForPurchaseOfSubsidiaryValue [Extension])					
Common stock issued for purchase of subsidiary, shares (CommonStockIssuedForPurchaseOfSubsidiaryShares [Extension])					
Common stock issued for purchase oil and gas leases (StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties [Extension])					
Common stock issued for purchase oil and gas leases, shares (StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties [Extension])					
Capital contribution by shareholder (AdjustmentsToAdditionalPaidInCapitalOther)			579,034		579,034
Cancelled share issued pursuant to employee stock grants (StockIssuedDuringPeriodValueTreasuryStockReissued)					
Cancelled share issued pursuant to employee stock grants, shares (StockIssuedDuringPeriodSharesStockSplits)					
Common stock issued for cash (StockIssuedDuringPeriodValueIssuedForCash)					
Common stock issued for cash, shares (StockIssuedDuringPeriodSharesIssuedForCash)					
Operational segment sold in exchange for common stock (OperationalSegmentSoldInExchangeForCommonStockValue [Extension])					
Operational segment sold in exchange for common stock, shares (OperationalSegmentSoldInExchangeForCommonStockShares [Extension])					
Option expense pursuant to employee option plan (AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition)					
Cancellation of shares (CancellationOfShares [Extension])					
Cancellation of shares, shares (CancellationOfSharesShares [Extension])					
Net loss for the year (NetIncomeLoss)				(71,237)	(71,237)
Balance (StockholdersEquity)	42	52,478	4,167,389	(3,038,123)	1,181,786
Balance, shares (SharesOutstanding)	42,013	52,478,159			
From Jan. 1, 2011 to Dec. 31, 2011					
Balance (StockholdersEquity)	42	52,478	4,167,389	(3,038,123)	1,181,786
Balance, shares (SharesOutstanding)	42,013	52,478,159			
Common stock issued for acquisition (StockIssuedDuringPeriodValueAcquisitions)					
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)					
Common shares issued for finders fee (CommonSharesIssuedForFindersFeeValue [Extension])					
Common shares issued for finders fee, shares (CommonSharesIssuedForFindersFeeShares [Extension])					
Preferred shares issued for acquisition (PreferredSharesIssuedForAcquisitionValue [Extension])					
Preferred shares issued for acquisition, shares (PreferredSharesIssuedForAcquisitionShares [Extension])					
Common stock issued pursuant to employment stock grants (StockGrantedDuringPeriodValueSharebasedCompensation)					

Common stock issued pursuant to employment stock grants, shares (ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod)					
Common shares issued for intangible assets (StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets [Extension])					
Common shares issued for intangible assets, shares (StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares [Extension])					
Common shares issued for services (StockIssuedDuringPeriodValueIssuedForServices)					—
Common shares issued for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)					
Common shares issued for services on December (StockIssuedDuringPeriodValueIssuedForServicesOne [Extension])					
Common shares issued for services on December, shares (StockIssuedDuringPeriodSharesIssuedForServicesOne [Extension])					
Common stock issued for purchase of subsidiary (CommonStockIssuedForPurchaseOfSubsidiaryValue [Extension])					
Common stock issued for purchase of subsidiary, shares (CommonStockIssuedForPurchaseOfSubsidiaryShares [Extension])					
Common stock issued for purchase oil and gas leases (StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties [Extension])	250		44,750		45,000
Common stock issued for purchase oil and gas leases, shares (StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties [Extension])	250,000				
Capital contribution by shareholder (AdjustmentsToAdditionalPaidInCapitalOther)					
Cancelled share issued pursuant to employee stock grants (StockIssuedDuringPeriodValueTreasuryStockReissued)					
Cancelled share issued pursuant to employee stock grants, shares (StockIssuedDuringPeriodSharesStockSplits)					
Common stock issued for cash (StockIssuedDuringPeriodValueIssuedForCash)					
Common stock issued for cash, shares (StockIssuedDuringPeriodSharesIssuedForCash)					
Operational segment sold in exchange for common stock (OperationalSegmentSoldInExchangeForCommonStockValue [Extension])					
Operational segment sold in exchange for common stock, shares (OperationalSegmentSoldInExchangeForCommonStockShares [Extension])					
Option expense pursuant to employee option plan (AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition)					
Cancellation of shares (CancellationOfShares [Extension])					
Cancellation of shares, shares (CancellationOfSharesShares [Extension])					
Net loss for the year (NetIncomeLoss)				(71,237)	(71,237)
Balance (StockholdersEquity)	42	52,728	4,212,139	(4,332,590)	(67,681)
Balance, shares (SharesOutstanding)	42,013	52,728,159			
From Jan. 1, 2012 to Dec. 31, 2012					
Balance (StockholdersEquity)	42	52,728	4,212,139	(4,332,590)	(67,681)
Balance, shares (SharesOutstanding)	42,013	52,728,159			
Common stock issued for acquisition (StockIssuedDuringPeriodValueAcquisitions)					
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)					
Common shares issued for finders fee (CommonSharesIssuedForFindersFeeValue [Extension])					
Common shares issued for finders fee, shares (CommonSharesIssuedForFindersFeeShares [Extension])					
Preferred shares issued for acquisition (PreferredSharesIssuedForAcquisitionValue [Extension])					
Preferred shares issued for acquisition, shares (PreferredSharesIssuedForAcquisitionShares [Extension])					
Common stock issued pursuant to employment stock grants (StockGrantedDuringPeriodValueSharebasedCompensation)					
Common stock issued pursuant to employment stock grants, shares (ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod)					
Common shares issued for intangible assets (StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets [Extension])					
Common shares issued for intangible assets, shares (StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares [Extension])					
Common shares issued for services (StockIssuedDuringPeriodValueIssuedForServices)					—

Common shares issued for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)					
Common shares issued for services on December (StockIssuedDuringPeriodValueIssuedForServicesOne [Extension])					
Common shares issued for services on December, shares (StockIssuedDuringPeriodSharesIssuedForServicesOne [Extension])					
Common stock issued for purchase of subsidiary (CommonStockIssuedForPurchaseOfSubsidiaryValue [Extension])					
Common stock issued for purchase of subsidiary, shares (CommonStockIssuedForPurchaseOfSubsidiaryShares [Extension])					
Common stock issued for purchase oil and gas leases (StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties [Extension])					
Common stock issued for purchase oil and gas leases, shares (StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties [Extension])					
Capital contribution by shareholder (AdjustmentsToAdditionalPaidInCapitalOther)					
Cancelled share issued pursuant to employee stock grants (StockIssuedDuringPeriodValueTreasuryStockReissued)					
Cancelled share issued pursuant to employee stock grants, shares (StockIssuedDuringPeriodSharesStockSplits)					
Common stock issued for cash (StockIssuedDuringPeriodValueIssuedForCash)					
Common stock issued for cash, shares (StockIssuedDuringPeriodSharesIssuedForCash)					
Operational segment sold in exchange for common stock (OperationalSegmentSoldInExchangeForCommonStockValue [Extension])					
Operational segment sold in exchange for common stock, shares (OperationalSegmentSoldInExchangeForCommonStockShares [Extension])					
Option expense pursuant to employee option plan (AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition)					
Cancellation of shares (CancellationOfShares [Extension])		(10,000)		10,000	
Cancellation of shares, shares (CancellationOfSharesShares [Extension])		(10,000,000)			
Net loss for the year (NetIncomeLoss)					(106,779) (106,779)
Balance (StockholdersEquity)	42	42,728	4,222,139	(4,439,369)	(174,460)
Balance, shares (SharesOutstanding)	42,013	42,728,159			
(End Statement - Consolidated Statements of Stockholders' Deficit)					

Statement - Consolidated Statements of Stockholders' Deficit (Parenthetical)

Statement - Consolidated Statements of Stockholders' Deficit (Parenthetical) (USD \$) <small>(StatementOfStockholdersEquityAbstract)</small>	12 Months Ended		1 Month Ended	0 Months Ended	12 Months Ended
	Dec. 31, 2007	Dec. 31, 2008	Oct. 31, 2010	Dec. 31, 2010	Dec. 31, 2011
Common stock issued for acquisition, per share <small>(EquityIssuancePerShareAmount)</small>	0.08		0.05		
Common stock issued for finders fee, per share <small>(CommonStockIssuedForFindersFeePerShare [Extension])</small>	0.001				
Preferred stock issued for acquisition, per share <small>(PreferredStockIssuedForAcquisitionPerShare [Extension])</small>	0.001				
Common stock issued pursuant to employment stock, per share <small>(CommonStockIssuedPursuantToEmploymentStockPerShare [Extension])</small>	0.06				
Common stock issued for intangible assets, per share <small>(CommonStockIssuedForIntangibleAssetsPerShare [Extension])</small>	0.08				
Common stock issued for service, per share <small>(CommonStockIssuedForServicePerShare [Extension])</small>	0.45		0.05	0.16	
Common stock issued for cash, per share <small>(CommonStockIssuedForCashPerShare [Extension])</small>		0.38	0.05		
Common stock issued for purchase subsidiary, per share <small>(CommonStockIssuedForPurchaseSubsidiaryPerShare [Extension])</small>			0.01		
Common stock issued for purchase oil and gas lease <small>(CommonStockIssuedForPurchaseOilAndGasLease [Extension])</small>					0.18
(End Statement - Consolidated Statements of Stockholders' Deficit (Parenthetical))					

Statement - Consolidated Statements of Cash Flows

Statement - Consolidated Statements of Cash Flows (USD \$) (StatementOfCashFlowsAbstract)	12 Months Ended		44 Months Ended
	Dec. 31, 2012	Dec. 31, 2011	Dec. 31, 2012
OPERATING ACTIVITIES (NetCashProvidedByUsedInOperatingActivitiesAbstract)			
Net loss	(106,779)	(71,237)	(3,915,167)
(NetIncomeLoss)			
Adjustments to Reconcile Net Loss to Net Cash Used by Operating Activities: (AdjustmentsNoncashItemsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract)			
Depreciation, amortization and accretion expense	6,590	7,828	17,947
(DepreciationAmortizationAndAccretionNet)			
Impairment of assets	65,540	—	909,431
(ImpairmentOfOilAndGasProperties)			
Change in derivative liability	321	(8,928)	3,304
(IncreaseDecreaseInDerivativeLiabilities)			
Employee option grants issued	—	—	46,500
(EmployeeBenefitsAndShareBasedCompensation)			
Cancellation of employee stock option shares	—	—	354,750
(T01CancellationOfEmployeeStockOptionShares [Extension])			
Impairment of intangible assets	—	—	121,242
(ImpairmentOfIntangibleAssetsFiniteLived)			
Common stock issued for services	—	—	457,600
(StockIssuedDuringPeriodValueIssuedForServices)			
Gain on settlement of debt	—	—	(111,457)
(GainsLossesOnExtinguishmentOfDebt)			
Deferred tax asset	—	—	170,800
(DeferredIncomeTaxesAndTaxCredits)			
Loss on sale of oil and gas leases	—	11,824	11,824
(GainLossOnSaleOfLoansAndLeases)			
Changes in operating assets and liabilities: (IncreaseDecreaseInOperatingCapitalAbstract)			
Prepaid expenses	—	400	—
(IncreaseDecreaseInPrepaidExpense)			
Deposits	(200)	—	(200)
(IncreaseDecreaseInDeposits)			
Accounts receivable	42,000	—	42,000
(IncreaseDecreaseInAccountsReceivable)			
Related-party payables	—	(664)	299,002
(IncreaseDecreaseInAccountsPayableRelatedParties)			
Accounts payable and accrued liabilities	(4,720)	13,512	(27,630)
(IncreaseDecreaseInAccountsPayableAndAccruedLiabilities)			
Accrued salaries	—	—	83,333
(IncreaseDecreaseInAccruedSalaries)			
Net Cash Provided by (Used in) Continuing Operating Activities	<u>2,752</u>	<u>(47,265)</u>	<u>(1,536,721)</u>
(NetCashProvidedByUsedInContinuingOperations)			
Net Cash Provided by Discontinued Operating Activities	—	—	1,678,016
(CashProvidedByUsedInOperatingActivitiesDiscontinuedOperations)			
Net Cash Provided by (Used in) Operating Activities	<u>2,752</u>	<u>(47,265)</u>	<u>141,295</u>
(NetCashProvidedByUsedInOperatingActivities)			
INVESTING ACTIVITIES (NetCashProvidedByUsedInInvestingActivitiesAbstract)			
Purchase of property and equipment	—	—	—
(PaymentsToAcquirePropertyPlantAndEquipment)			
Purchase of oil and gas leases	—	(1,000)	(217,556)
(PaymentsToAcquireOilAndGasProperty)			
Capitalized exploration and development costs	(5,358)	(4,345)	(9,703)
(CapitalizedCostsOfUnprovedPropertiesExcludedFromAmortization)			
Net Cash Used in Continuing Investing Activities	<u>(5,358)</u>	<u>(5,345)</u>	<u>(227,259)</u>
(NetCashProvidedByUsedInInvestingActivitiesContinuingOperations)			
Net Cash Used in Discontinued Investing Activities	—	—	—
(CashProvidedByUsedInInvestingActivitiesDiscontinuedOperations)			
Net Cash Used in Investing Activities	<u>(5,358)</u>	<u>(5,345)</u>	<u>(227,259)</u>
(NetCashProvidedByUsedInInvestingActivities)			
FINANCING ACTIVITIES (NetCashProvidedByUsedInFinancingActivitiesAbstract)			
Proceeds from related party payable	35,000	41,000	76,000
(ProceedsFromRelatedPartyDebt)			
Repayments on related-party payables	(35,000)	—	(35,000)

(ProceedsFromRepaymentsOfRelatedPartyDebt)			
Proceeds from note payable	—	—	15,000
(ProceedsFromNotesPayable)			
Proceeds from the sale of common stock	—	—	30,000
(ProceedsFromIssuanceOfCommonStock)			
Net Cash Provided by (Used in) Continuing Financing Activities	—	41,000	86,000
(NetCashProvidedByUsedInFinancingActivitiesContinuingOperations)			
Net Cash Used in Discontinued Financing Activities	—	—	—
(CashProvidedByUsedInFinancingActivitiesDiscontinuedOperations)			
Net Cash Provided by (Used in) Financing Activities	—	41,000	86,000
(NetCashProvidedByUsedInFinancingActivities)			
NET INCREASE (DECREASE) IN CASH	(2,606)	(11,610)	36
(CashAndCashEquivalentsPeriodIncreaseDecrease)			
CASH AT BEGINNING OF PERIOD	2,742	14,352	100
(CashAndCashEquivalentsAtCarryingValue)			
CASH AT END OF PERIOD	136	2,742	136
(CashAndCashEquivalentsAtCarryingValue)			

SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION

(SupplementalCashFlowInformationAbstract)			
CASH PAID FOR: Income taxes	—	—	—
(IncomeTaxesPaidNet)			
CASH PAID FOR: Interest	—	—	—
(InterestPaid)			

NON CASH INVESTING AND FINANCING ACTIVITIES:

(CashFlowNoncashInvestingAndFinancingActivitiesDisclosureAbstract)			
Common stock issued in purchases of subsidiaries	—	—	550,500
(StockIssued1)			
Common stock and note issued for oil and gas leases	35,000	80,000	80,000
(CommonStockAndNoteIssuedToRelatedPartyForAcquisitionOfUnprovedOilAndGasLeases [Extension])			
Common stock cancelled	—	—	20,500
(CommonStockCancelled [Extension])			
Contributed capital from forgiveness of debt of a related-party	—	—	579,034
(ContributedCapitalFromForgivenessOfARelatedPartyDebt [Extension])			
Sale of oil and gas leases to related party for note receivable	—	42,000	42,000
(NotesAssumed1)			
Increase in asset retirement obligations	—	447,876	15,933
(AssetRetirementObligationPeriodIncreaseDecrease)			

(End Statement - Consolidated Statements of Cash Flows)

Disclosure - Summary of Significant Accounting Policies

Disclosure - Summary of Significant Accounting Policies (USD \$)
(AccountingPoliciesAbstract)

12 Months Ended

Dec. 31, 2012

Summary of Significant Accounting Policies

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Business Activity

Tiger Oil and Energy, Inc., formerly UTeC, Inc., is a Nevada corporation organized on November 8, 1993 as a "For Profit" corporation for the purpose of engaging in any lawful activity. On January 10, 2007, the Company purchased 100% of the shares of UTeC Corporation, Inc. In 2007, the Company licensed technology covering the use of cold plasma oxidizer technology for the destruction of solid and liquid hazardous chemicals and biologicals. During 2007 and 2008, the Company worked to validate the technology and prepare a business plan for its commercialization.

In April 2009, the Company divested its commercial explosives development, analysis, testing and manufacturing business to eliminate the need to inject new capital into the Company to support this business, and concentrate on raising the funds necessary to commercialize its hazardous waste destruction business. At this time, the Company re-entered the development stage.

Prior to the divestiture, the Company's business was to offer state of the art testing and analysis to clients worldwide. The Company operated a chemical research and development laboratory near Riverton, Kansas, which specialized in commercial explosives development and analysis. The Company also operated a destructive test facility near Hallowell, Kansas, which specialized in determining the detonating characteristics of commercial explosives.

On October 1, 2009 the Company entered into an agreement to purchase 100% of the outstanding shares of C2R Energy Commodities, Inc., a Nevada corporation, in exchange for 4,050,000 shares of the Company's restricted common stock. The Company entered into this agreement due primarily to the fact that C2R owned certain intellectual property that the Company wished to acquire.

On October 29, 2010, the Company acquired all of the membership interest in Jett Rink Oil, LLC ("Jett Rink") in exchange for 10,000,000 shares of the Company's Common Stock. Jett Rink is involved in the business relating to the exploration, development and production of oil and gas in the United States. At the closing of the Exchange Agreement, Jett Rink became a wholly-owned subsidiary of the Company and the Company acquired the business and operations of Jett Rink.

Basis of Presentation

The accompanying audited consolidated financial statements and related notes include the activity of the Company and its two wholly-owned subsidiaries, C2R Energy Commodities, Inc. and Jett Rink Oil, LLC and have been prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP") and with the rules and regulations of the United States Securities and Exchange Commission ("SEC") to Form 10-K. All inter-company balances and transactions have been eliminated.

Reclassification

Certain amounts in the prior period financial statements have been reclassified to conform to the current period presentation. These reclassifications had no effect on reported losses.

Exploration Stage Company Classification

Effective April 30, 2009, the Company has re-entered the exploration stage. The Company divested its main revenue producing operations and since that date has not achieved significant revenue from its principle operations. The Company is a therefore currently an exploration stage company as defined by ASC 915.

Consolidation

The accompanying consolidated financial statements included all of the accounts of the Company and its wholly-owned subsidiaries, C2R, Inc., a Nevada Corporation, and Jett Rink Oil, LLC, a Kansas Limited Liability Company. All intercompany transactions have been eliminated.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Company considers all highly liquid instruments purchased with a maturity of three months or less to be cash equivalents to the extent the funds are not being held for investment purposes. The Company at times may maintain a cash balance in excess of insured limits.

Property, Plant and Equipment

Property and equipment are stated at cost. Major additions and improvements are capitalized in the month following the month in which the assets or improvement are deemed to be placed in service. Maintenance and repairs are expensed as incurred. Upon disposition, the net book value is eliminated from the accounts, with the resultant gain or loss reflected in operations. Depreciation expense is computed on a straight-line basis over the estimate useful lives of the assets as follows:

Building and leasehold improvements	10-25 years
Machinery and equipment	5 years
Furniture and fixtures	3-7 years

The Company periodically assesses the recoverability of property, plant and equipment and evaluates such assets for impairment whenever events or changes in circumstances indicate that the net carrying amount of an asset may not be recoverable. Asset impairment is determined to exist if estimated future cash flows, undiscounted and without interest charges, are less than the net carrying amount.

Impairment of Long-Lived Assets

The Company follows the provisions of ASC 360 for its long-lived assets. The Company's long-lived assets, which include test equipment and purchased intellectual property rights, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable.

The Company assesses the recoverability of its long-lived assets by comparing the projected undiscounted net cash flows associated with the related long-lived asset or group of long-lived assets over their remaining estimated useful lives against their respective carrying amounts. Impairment, if any, is based on the excess of the carrying amount over the fair value of those assets. Fair value is generally determined using the asset's expected future discounted cash flows or market value, if readily determinable. If long-lived assets are determined to be recoverable, but the newly determined remaining estimated useful lives are shorter than originally estimated, the net book values of the long-lived assets are depreciated over the newly determined remaining estimated useful lives.

The Company determined that purchased oil and gas property rights, equipment and machinery, and construction in process were deemed to be fully impaired and written-off during the year ended December 31, 2010. As such, the Company recognized impairment expense of \$515,878 in connection with its ownership of oil and gas property rights, and \$328,013 in connection with its ownership of various machinery, equipment, and other assets categorized as construction in progress for a total impairment expense recognized during the year ended December 31, 2010 of \$843,891.

The Company determined that additional oil and gas property rights purchased during the year ended December 31, 2011 were deemed to be fully impaired and written-off during the year ended December 31, 2012. The impairment was deemed necessary by the Company due to the fact that the carrying value of the assets was deemed to be greater than the fair value of the assets. As such, the Company recognized impairment expense of \$65,540 for the year ended December 31, 2012. No impairment expense was recognized for the year ended December 31, 2011.

Fair Value of Financial Instruments

The Company follows ASC 825 in accounting for its financial instruments. The fair value of a financial instrument is the amount at which the instrument could be exchanged in a current transaction between willing parties. The carrying amounts of financial assets and liabilities, such as accrued expenses, approximate their fair values because of the short maturity of these instruments. The Company's notes payable approximate the fair value of such instruments based upon management's best estimate of interest rates that would be available to the Company for similar financial arrangement at December 31, 2012 and 2011, respectively.

Stock-based Compensation

The Company adopted ASC 718 effective January 1, 2006 using the modified prospective method. Under this transition method, stock compensation expense includes compensation expense for all stock-based compensation awards granted on or after January 1, 2006, based on the grantdate fair value estimated in accordance with the provisions of ASC 718.

Basic and Diluted Loss per Share

Basic and diluted loss per share is calculated by dividing the Company's net loss applicable to common shareholders by the weighted average number of common shares during the period. Diluted earnings per share is calculated by dividing the Company's net income available to common shareholders by the diluted weighted average number of shares outstanding during the year. The diluted weighted average number of shares outstanding is the basic weighted number of shares adjusted for any potentially dilutive debt or equity. There were 133,929 and 100,000 such common stock equivalents outstanding as of December 31, 2012 and 2011 arising from a convertible note payable executed during the year ended December 31, 2010.

Reporting Segments

ASC 280 establishes standards for the way that public enterprises report information about operating segments in annual financial statements and requires reporting of selected information about operating segments in interim financial statements regarding products and services, geographic areas and major customers. ASC 280 defines operating segments as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker in deciding how to allocate resources and in assessing performances. Currently, ASC 280 has no effect on the Company's consolidated financial statements as substantially all of the Company's operations are conducted in one industry segment.

Oil and Gas Properties

The Company uses the full cost method of accounting for oil and natural gas properties. Under this method, all acquisition, exploration and development costs, including certain payroll, asset retirement costs, other internal costs, and interest incurred for the purpose of finding oil and natural gas reserves, are capitalized. Internal costs that are capitalized are directly attributable to acquisition, exploration and development activities and do not include costs related to production, general corporate overhead or similar activities. Costs associated with production and general corporate activities are expensed in the period incurred. Proceeds from the sale of oil and natural gas properties are applied to reduce the capitalized costs of oil and natural gas properties unless the sale would significantly alter the relationship between capitalized costs and proved reserves, in which case a gain or loss is recognized. During the years ended December 31, 2012 and 2011 the Company recognized net losses on the sales of certain oil and gas properties in the aggregate amounts of \$-0- and \$11,824, respectively.

Sales of oil and natural gas properties are accounted for as adjustments to the net full cost pool with no gain or loss recognized, unless the adjustment would significantly alter the relationship between capitalized costs and proved reserves. If it is determined that the relationship is significantly altered, the corresponding gain or loss will be recognized in the statements of operations.

Capitalized costs associated with impaired properties and capitalized costs related to properties having proved reserves, plus the estimated future development costs, and asset retirement costs under Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 410 "Asset Retirement and Environmental Obligations," are amortized using the units-of-production method based on proved reserves. Capitalized costs of oil and natural gas properties, net of accumulated amortization and deferred income taxes, are limited to the total of estimated future net cash flows from proved oil and natural gas reserves, discounted at ten percent, plus the cost of unevaluated properties. Under certain specific conditions, companies could elect to use subsequent prices for determining the estimated future net cash flows. The use of subsequent pricing is no longer allowed. There are many factors, including global events that may influence the production, processing, marketing and price of oil and natural gas. A reduction in the valuation of oil and natural gas properties resulting from declining prices or production could adversely impact depletion rates and capitalized cost limitations. Capitalized costs associated with properties that have not been evaluated through drilling or seismic analysis, including exploration wells in progress at December 31, 2012, are excluded from the units-of-production amortization. Exclusions are adjusted annually based on drilling results and interpretative analysis. As no production has yet occurred on Company-owned properties, the Company recognized no of depletion expense related to oil and gas production for the years ended December 31, 2012 and 2011.

Ceiling Test - In applying the full cost method and in accordance with ASC 932, the Company performs an impairment test (ceiling test) at each reporting date, whereby the carrying value of property and equipment is compared to the value of its proved reserves discounted at a ten percent interest rate of future net revenues, based on current economic and operating conditions, plus the cost of properties not being amortized, plus the lower of cost or fair market value of unproved properties included in costs being amortized, less the income tax effects related to book and tax basis differences of the properties. As of December 31, 2012 and 2011, the Company recorded \$65,540 and \$-0- of impairment expense, respectively, in connection with the full cost ceiling test calculation.

Revenue Recognition - Revenues from the sale of oil and natural gas are recognized when the product is delivered at a fixed or determinable price, title has transferred, and collectability is reasonably assured. For oil sales, this occurs when the customer takes delivery of oil from the operators' storage tanks.

Impairment of Oil and Gas Properties - The Company reviews oil and gas leases for indicators of impairment on a quarterly basis and whenever events or changes in circumstances indicate that the carrying value may not be recoverable. If the review indicates that the carrying amount of the asset may not be recoverable, the potential impairment is measured based on a projected discounted cash flow method using a discount rate that is considered to be commensurate with the risk inherent in the company's current business model. During the years ended December 31, 2012 and 2011, the Company recorded impairment to oil and gas properties of \$65,540 and \$-0-, respectively.

Asset Retirement Obligations

The Company records the fair value of a liability for an asset retirement obligation in the period in which it is incurred and a corresponding increase in the carrying amount of the related long-lived asset. The liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. If the liability is settled for an amount other than the recorded amount, a gain or loss is recognized.

Fair Value of Financial Instruments

The fair value accounting guidance defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date." The definition is based on an exit price rather than an entry price, regardless of whether the entity plans to hold or sell the asset. This guidance also establishes a fair value hierarchy to prioritize inputs used in measuring fair value as follows:

Level 1: Observable inputs such as quoted prices in active markets;

Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and

Level 3: Unobservable inputs in which there is little or no market data, which require the reporting entity to develop its own assumptions.

The carrying value of recorded assets and liabilities are considered to approximate their fair value due to their short-term nature. Marketable securities are remeasured at each reporting period based on quoted prices in active markets.

Income Taxes

Income taxes are provided in accordance with FASB Codification Topic 740, *Accounting for Income Taxes*. A deferred tax asset or liability is recorded for all temporary differences between financial and tax reporting and net operating loss-carry forwards.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or the entire deferred tax asset will not be realized. Deferred tax assets and liabilities are adjusted for the effect of changes in tax laws and rates on the date of enactment.

The asset and liability approach is used to account for income taxes by recognizing deferred tax assets and liabilities for the expected future tax consequences of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The Company records a valuation allowance to reduce the deferred tax assets to the amount that is more likely than not to be realized.

Financial Instruments

As of December 31, 2012 and 2011, the Company's financial instruments consist of cash. Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest, currency or credit risks arising from these financial instruments. Because of the short maturity of such assets and liabilities the fair value of the financial instrument approximates its carrying value, unless otherwise noted.

Recent Accounting Pronouncements

Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company's management believes that these recent pronouncements will not have a material effect on the Company's financial statements.

(SignificantAccountingPoliciesTextBlock)

(End Disclosure - Summary of Significant Accounting Policies)

Disclosure - Going Concern

Disclosure - Going Concern (USD \$)

(GoingConcernAbstract [Extension])

12 Months Ended

Dec. 31, 2012

Going Concern

NOTE 2 - GOING CONCERN

The Company's financial statements are prepared using generally accepted accounting principles in the United States of America applicable to a going concern which contemplates the realization of assets and liquidation of liabilities in the normal course of business. The Company has not yet established an ongoing source of revenues sufficient to cover its operating costs and allow it to continue as a going concern. The ability of the Company to continue as a going concern is dependent on the Company obtaining adequate capital to fund operating losses until it becomes profitable. If the Company is unable to obtain adequate capital, it could be forced to cease operations.

In order to continue as a going concern, the Company will need, among other things, additional capital resources. Management's plan is to obtain such resources for the Company by obtaining capital from management and significant shareholders sufficient to meet its minimal operating expenses and seeking equity and/or debt financing. However management cannot provide any assurances that the Company will be successful in accomplishing any of its plans.

The ability of the Company to continue as a going concern is dependent upon its ability to successfully accomplish the plans described in the preceding paragraph and eventually secure other sources of financing and attain profitable operations. The accompanying financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

(GoingConcernDisclosureTextBlock [Extension])

(End Disclosure - Going Concern)

Disclosure - Acquisition of Subsidiaries

Disclosure - Acquisition of Subsidiaries (USD \$)

12 Months Ended

(BusinessCombinationsAbstract)

Dec. 31, 2012

Acquisition of Subsidiaries

NOTE 3 – ACQUISITION OF SUBSIDIARIES

Jett Rink Oil, LLC - On October 29, 2010, the Company, entered into an Exchange Agreement (the “Exchange Agreement”) with Jett Rink Oil, LLC, a Kansas limited liability company (“Jett Rink”) and Bill Herndon, the sole member of Jett Rink, pursuant to which the Company agreed to acquire from Bill Herndon all of the membership interest in Jett Rink in exchange for 10,000,000 shares of the Company’s Common Stock. Jett Rink is involved in the business relating to the exploration, development and production of oil and gas in the United States. At the closing of the Exchange Agreement, Jett Rink became a wholly-owned subsidiary of the Company and the Company acquired the business and operations of Jett Rink. The 10,000,000 shares issued were valued at the market value of \$0.051 per share, resulting in \$510,000 in total consideration paid for Jett Rink. The acquisition was accounted for as a purchase transaction.

(MergersAcquisitionsAndDispositionsDisclosuresTextBlock)

(End Disclosure - Acquisition of Subsidiaries)

Disclosure - Oil and Gas Properties

Disclosure - Oil and Gas Properties (USD \$)

12 Months Ended

(OilAndGasPropertyAbstract)

Dec. 31, 2012

Oil and Gas Properties

NOTE 4 – OIL AND GAS PROPERTIES

On February 1, 2011, the Company entered into an agreement with a related party to purchase a 100 percent working interest (80 percent net revenue interest) in three oil and gas leases in Cowley, County, Kansas. As consideration for the purchase, the Company issued a non-interest bearing note for \$35,000, and 250,000 shares of its common stock valued at the market rate of \$0.18 per share. The total consideration paid for the leases was \$80,000. The property is being accounted for under the full cost method of accounting.

On April 1, 2011, the Company acquired a 100 percent working interest and an 80 percent net revenue interest in two oil and gas wells located in Ness County, Kansas. The Company acquired interests in two oil wells located on approximately 240 leased acres. The wells had been shut down in previous years and are not producing as of the date of this report. The effective date of the purchase and sale was April 1, 2011. The purchase price paid for the acquisition was \$1,000 at auction and the properties carry a \$2,109 aggregate annual surface lease agreement payment. The property is being accounted for under the full cost method of accounting.

On October 20, 2011 the Company sold a 70 percent working interest in certain of its oil and gas leases in Cowley County, Kansas. As consideration for this purchase, the Company received a note receivable in the amount of \$42,000. Pursuant to this transaction the Company recorded a 70 percent decrease in its cost basis on these properties, totaling \$56,000. The \$14,000 difference between the \$56,000 decrease in cost basis and the \$42,000 consideration received in the sale has been recorded as a loss on sale of oil and gas leases.

Oil and gas properties are stated at cost. The Company recognized impairment expense totaling \$65,540 and \$0- during the years ended December 31, 2012 and 2011, respectively. As of August 31, 2011 and 2010 oil and gas properties consisted of the following:

	<u>August 31, 2012</u>	<u>August 31, 2011</u>
Unproved properties	\$ 65,540	\$ 60,182
Impairment of oil and gas leases	<u>(65,540)</u>	<u>-</u>
Net oil and gas properties	<u>\$ -</u>	<u>\$ 60,182</u>

(OilAndGasPropertiesTextBlock)

(End Disclosure - Oil and Gas Properties)

Disclosure - Related Party Transactions

Disclosure - Related Party Transactions (USD \$)

12 Months Ended

(RelatedPartyTransactionsAbstract)

Dec. 31, 2012

Related Party Transactions

NOTE 5 – RELATED PARTY TRANSACTIONS

Related-Party Payables

At December 31, 2012 and 2011, the Company owed \$18,640 to related parties. These amounts are unsecured, non-interest bearing, and is due on demand.

Note Receivable – Related Party

During the year ended December 31, 2011 the Company sold a 70 percent working interest (55.55 percent net revenue interest) in certain oil and gas properties to a related party for \$42,000. The consideration for the sale was received by the Company in the form of a promissory note. The note is unsecured, non-interest bearing, and due on demand. As of December 31, 2012, the Company had received payment in full.

(RelatedPartyTransactionsDisclosureTextBlock)

(End Disclosure - Related Party Transactions)

Disclosure - Convertible Notes Payable

Disclosure - Convertible Notes Payable (USD \$)

12 Months Ended

Dec. 31, 2012

Convertible Notes Payable

NOTE 6 – CONVERTIBLE NOTES PAYABLE

On September 20, 2010 the Company borrowed a total of \$15,000 from an unrelated third-party entity. The note bears interest at a rate of six percent per annum and is convertible at the option of the lender into common shares of the Company at the average bid quote for a period of five days prior to conversion. The note has no formal payment terms or due date, other than being due one demand.

Pursuant to this conversion feature, the Company recognized a discount on convertible debt on the note date. As of December 31, 2012 the Company had amortized the entire debt discount to interest expense, leaving \$-0- in unamortized debt discount at December 31, 2012.

(DebtDisclosureTextBlock)

(End Disclosure - Convertible Notes Payable)

Disclosure - Derivative Liability

Disclosure - Derivative Liability (USD \$)

(DerivativeInstrumentsAndHedgingActivitiesDisclosureAbstract)

12 Months Ended

Dec. 31, 2012

Derivative Liability

NOTE 7 – DERIVATIVE LIABILITY

On September 20, 2010 the Company executed a convertible note payable in the amount of \$15,000 which is convertible at the option of the lender into common shares of the Company at the average bid quote for a period of five days prior to conversion. The note has no formal payment terms or due date, other than being due one demand.

The fair value of the conversion option of the convertible note has been recognized as a derivative liability on the date of issuance with all future changes in the fair value of these conversion options being recognized in earnings in the Company's statement of operations under the caption "Other income (expense) – Gain (loss) on derivative liability" until such time as the note is converted or the conversion feature expires.

The Company uses the Black-Scholes options pricing model to value the derivative liability and subsequent remeasurement. Included in the models are the following assumptions: risk free rate of 0.11 percent, and annual volatility of 104 percent.

ASC 815 requires the Company to assess the fair market value of certain derivatives at each reporting period and recognize any change in the fair market value of the derivatives as gain (loss) on the income statements. At December 31, 2012 the derivative liability was revalued at \$3,304, which led to the Company recording a loss on derivative liability in the amount of \$321.

(DerivativeInstrumentsAndHedgingActivitiesDisclosureTextBlock)

(End Disclosure - Derivative Liability)

Disclosure - Asset Retirement Obligations

Disclosure - Asset Retirement Obligations (USD \$) 12 Months Ended

(AssetRetirementObligationDisclosureAbstract)

Dec. 31, 2012

Asset Retirement Obligations

NOTE 8 – ASSET RETIREMENT OBLIGATIONS

The total future asset retirement obligation is estimated by management based on the Company's net working interests in all wells and facilities, estimated costs to reclaim and abandon wells and facilities and the estimated timing of the costs to be incurred in future periods. At December 31, 2012, the Company estimated the undiscounted cash flows related to asset retirement obligation to total approximately \$96,500. The fair value of the liability at December 31, 2012 and 2011 was \$48,957 and \$42,367, respectively, using an average risk free rate of 4.74 percent and an average inflation rate of 2.74 percent. The actual costs to settle the obligation are expected to occur in an average of 18.23 years.

Changes to the asset retirement obligation were as follows:

	<u>December 31, 2012</u>	<u>December 31, 2011</u>
Balance, beginning of year	\$ 42,367	\$ 5,878
Liabilities incurred	-	47,876
Disposal	-	(17,039)
Accretion expense	<u>6,590</u>	<u>5,652</u>
Balance, end of year	<u>\$ 48,957</u>	<u>\$ 42,367</u>

(AssetRetirementObligationDisclosureTextBlock)

(End Disclosure - Asset Retirement Obligations)

Disclosure - Stockholders' Deficit

Disclosure - Stockholders' Deficit (USD \$)
(EquityAbstract)

12 Months Ended

Dec. 31, 2012

Stockholders' Deficit

NOTE 9 – STOCKHOLDERS' DEFICIT

The Company has 1,000,000 preferred shares authorized at a par value of \$0.001 and 74,000,000 common shares authorized at par value of \$0.001. As of December 31, 2011 the Company has 42,013 shares of preferred stock and 42,728,159 shares of common stock issued and outstanding. The following is a list of the Company's common stock issuances for the years ended December 31, 2012 and 2011:

On June 12, 2012, the Company cancelled 10,000,000 shares of common stock held by a corporate officer, due to his resignation from his position with the Company.

On February 1, 2011 the Company issued 250,000 common shares as part of a lease purchase agreement. (See Note 6 above) The shares were valued at \$0.18 per share based upon the closing share price on the date of issuance, resulting in an aggregate share value of \$45,000.

In October 2010, the Company issued an aggregate of 8,000,000 shares of common stock to four individuals, at \$0.05 per share, in exchange for directors' services totaling \$400,000.

On October 28, 2010, the Company issued 10,000,000 shares of restricted common stock in exchange for all the shares issued and outstanding of Jett Rink Oil, LLC valued at \$0.051 per share.

December 30 2010, the Company issued 360,000 shares of common stock at \$0.16 per share, in exchange for services totaling \$57,600.

On June 12, 2012, the Company cancelled 10,000,000 shares of common stock held by a corporate officer, due to his resignation from his position with the Company.

(StockholdersEquityNoteDisclosureTextBlock)

(End Disclosure - Stockholders' Deficit)

Disclosure - Income Taxes

Disclosure - Income Taxes (USD \$)

(IncomeTaxDisclosureAbstract)

12 Months Ended

Dec. 31, 2012

Income Taxes

NOTE 10 – INCOME TAXES

No provision has been made in the financial statements for income taxes because the Company has accumulated losses from operations since inception. Any deferred tax benefit arising from the operating loss carried forward is offset entirely by a valuation allowance since it is currently not likely that the Company will be significantly profitable in the near future to take advantage of the losses. The provision for income taxes consists of the following:

	For the Years Ended December 31,	
	2012	2011
Current taxes	\$ (36,305)	\$ (24,221)
Depreciation and amortization	-	2,662
Loss on sale of assets	-	4,020
Change in derivative liability	(109)	(3,036)
Valuation allowance	36,414	20,574
Total provision for income taxes	<u>\$ -</u>	<u>\$ -</u>

The income tax provision differs from the amount of income tax determined by applying the U.S. federal and state income tax rates of 34 percent to pretax income from continuing operations for the years ended December 31, 2012 and 2011 due to the following:

	December 31,	
	2012	2011
Loss carry forwards (expire through 2032)	\$ 937,133	\$ 1,044,234
Total gross deferred tax asset	229,027	265,441
Valuation allowance	(229,027)	(265,441)
Net deferred taxes	<u>\$ -</u>	<u>\$ -</u>

At December 31, 2012, the Company had net operating loss carry forwards of approximately \$1,402,287 that may be offset against future taxable income through 2032. The Company adopted the provisions of ASC 740 at the beginning of fiscal year 2008. As a result of this adoption, the Company has not made any adjustments to deferred tax assets or liabilities. The Company did not identify any material uncertain tax positions on returns that have been filed or that will be filed. The Company has not had operations resulting in net income and is carrying a large Net Operating Loss as disclosed above. Since it is not thought that this Net Operating Loss will ever produce a tax benefit, even if examined by taxing authorities and disallowed entirely, there would be no effect on the financial statements.

(IncomeTaxDisclosureTextBlock)

(End Disclosure - Income Taxes)

Disclosure - Subsequent Events

Disclosure - Subsequent Events (USD \$)

(SubsequentEventsAbstract)

12 Months Ended

Dec. 31, 2012

Subsequent Events

NOTE 11 – SUBSEQUENT EVENTS

On February 25, 2013, the Company issued an unsecured note payable bearing interest at six percent per annum in exchange for \$5,000. The note matures on February 25, 2014.

(SubsequentEventsTextBlock)

(End Disclosure - Subsequent Events)

Disclosure - Summary of Significant Accounting Policies (Policies)

Disclosure - Summary of Significant Accounting
Policies (Policies) (USD \$)
(AccountingPoliciesAbstract)

12 Months Ended

Dec. 31, 2012

Business Activity

Business Activity

Tiger Oil and Energy, Inc., formerly UTeC, Inc., is a Nevada corporation organized on November 8, 1993 as a "For Profit" corporation for the purpose of engaging in any lawful activity. On January 10, 2007, the Company purchased 100% of the shares of UTeC Corporation, Inc. In 2007, the Company licensed technology covering the use of cold plasma oxidizer technology for the destruction of solid and liquid hazardous chemicals and biologicals. During 2007 and 2008, the Company worked to validate the technology and prepare a business plan for its commercialization.

In April 2009, the Company divested its commercial explosives development, analysis, testing and manufacturing business to eliminate the need to inject new capital into the Company to support this business, and concentrate on raising the funds necessary to commercialize its hazardous waste destruction business. At this time, the Company re-entered the development stage.

Prior to the divestiture, the Company's business was to offer state of the art testing and analysis to clients worldwide. The Company operated a chemical research and development laboratory near Riverton, Kansas, which specialized in commercial explosives development and analysis. The Company also operated a destructive test facility near Hallowell, Kansas, which specialized in determining the detonating characteristics of commercial explosives.

On October 1, 2009 the Company entered into an agreement to purchase 100% of the outstanding shares of C2R Energy Commodities, Inc., a Nevada corporation, in exchange for 4,050,000 shares of the Company's restricted common stock. The Company entered into this agreement due primarily to the fact that C2R owned certain intellectual property that the Company wished to acquire.

On October 29, 2010, the Company acquired all of the membership interest in Jett Rink Oil, LLC ("Jett Rink") in exchange for 10,000,000 shares of the Company's Common Stock. Jett Rink is involved in the business relating to the exploration, development and production of oil and gas in the United States. At the closing of the Exchange Agreement, Jett Rink became a wholly-owned subsidiary of the Company and the Company acquired the business and operations of Jett Rink.

(BusinessCombinationsPolicy)

Basis of Presentation

Basis of Presentation

The accompanying audited consolidated financial statements and related notes include the activity of the Company and its two wholly-owned subsidiaries, C2R Energy Commodities, Inc. and Jett Rink Oil, LLC and have been prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP") and with the rules and regulations of the United States Securities and Exchange Commission ("SEC") to Form 10-K. All inter-company balances and transactions have been eliminated.

(BusinessDescriptionAndBasisOfPresentationTextBlock)

Reclassification

Reclassification

Certain amounts in the prior period financial statements have been reclassified to conform to the current period presentation. These reclassifications had no effect on reported losses.

(PriorPeriodReclassificationAdjustmentDescription)

Exploration Stage Company Classification

Exploration Stage Company Classification

Effective April 30, 2009, the Company has re-entered the exploration stage. The Company divested its main revenue producing operations and since that date has not achieved significant revenue from its principle operations. The Company is a therefore currently an exploration stage company as defined by ASC 915.

(ExplorationStageCompanyClassificationPolicyTextBlock [Extension])

Consolidation

Consolidation

The accompanying consolidated financial statements included all of the accounts of the Company and its wholly-owned subsidiaries, C2R, Inc., a Nevada Corporation, and Jett Rink Oil, LLC, a Kansas Limited Liability Company. All intercompany transactions have been eliminated.

(ConsolidationPolicyTextBlock)

Use of Estimates

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(UseOfEstimates)

Cash and Cash Equivalents

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Company considers all highly liquid instruments purchased with a maturity of three months or less to be cash equivalents to the extent the funds are not being held for investment purposes. The Company at times may maintain a cash balance in excess of insured limits.

(CashAndCashEquivalentsPolicyTextBlock)

Property, Plant and Equipment

Property, Plant and Equipment

Property and equipment are stated at cost. Major additions and improvements are capitalized in the month following the month in which the assets or improvement are deemed to be placed in service. Maintenance and repairs are expensed as incurred. Upon disposition, the net book value is eliminated from the accounts, with the resultant gain or loss reflected in operations. Depreciation expense is computed on a straight-line basis over the estimate useful lives of the assets as follows:

Building and leasehold improvements	10-25 years
Machinery and equipment	5 years
Furniture and fixtures	3-7 years

The Company periodically assesses the recoverability of property, plant and equipment and evaluates such assets for impairment whenever events or changes in circumstances indicate that the net carrying amount of an asset may not be recoverable. Asset impairment is determined to exist if estimated future cash flows, undiscounted and without interest charges, are less than the net carrying amount.

(PropertyPlantAndEquipmentPolicyTextBlock)

Impairment of Long-Lived Assets

Impairment of Long-Lived Assets

The Company follows the provisions of ASC 360 for its long-lived assets. The Company's long-lived assets, which include test equipment and purchased intellectual property rights, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable.

The Company assesses the recoverability of its long-lived assets by comparing the projected undiscounted net cash flows associated with the related long-lived asset or group of long-lived assets over their remaining estimated useful lives against their respective carrying amounts. Impairment, if any, is based on the excess of the carrying amount over the fair value of those assets. Fair value is generally determined using the asset's expected future discounted cash flows or market value, if readily determinable. If long-lived assets are determined to be recoverable, but the newly determined remaining estimated useful lives are shorter than originally estimated, the net book values of the long-lived assets are depreciated over the newly determined remaining estimated useful lives.

The Company determined that purchased oil and gas property rights, equipment and machinery, and construction in process were deemed to be fully impaired and written-off during the year ended December 31, 2010. As such, the Company recognized impairment expense of \$515,878 in connection with its ownership of oil and gas property rights, and \$328,013 in connection with its ownership of various machinery, equipment, and other assets categorized as construction in progress for a total impairment expense recognized during the year ended December 31, 2010 of \$843,891.

The Company determined that additional oil and gas property rights purchased during the year ended December 31, 2011 were deemed to be fully impaired and written-off during the year ended December 31, 2012. The impairment was deemed necessary by the Company due to the fact that the carrying value of the assets was deemed to be greater than the fair value of the assets. As such, the Company recognized impairment expense of \$65,540 for the year ended December 31, 2012. No impairment expense was recognized for the year ended December 31, 2011.

(ImpairmentOrDisposalOfLongLivedAssetsPolicyTextBlock)

Fair Value of Financial Instruments

Fair Value of Financial Instruments

The Company follows ASC 825 in accounting for its financial instruments. The fair value of a financial instrument is the amount at which the instrument could be exchanged in a current transaction between willing parties. The carrying amounts of financial assets and liabilities, such as accrued expenses, approximate their fair values because of the short maturity of these instruments. The Company's notes payable approximate the fair value of such instruments based upon management's best estimate of interest rates that would be available to the Company for similar financial arrangement at December 31, 2012 and 2011, respectively.

(FairValueTransferPolicyTextBlock)

Stock-based Compensation

Stock-based Compensation

The Company adopted ASC 718 effective January 1, 2006 using the modified prospective method. Under this transition method, stock compensation expense includes compensation expense for all stock-based compensation awards granted on or after January 1, 2006, based on the grantdate fair value estimated in accordance with the provisions of ASC 718

(ShareBasedCompensationOptionAndIncentivePlansPolicy)

Basic and Diluted Loss per Share

Basic and Diluted Loss per Share

Basic and diluted loss per share is calculated by dividing the Company's net loss applicable to common shareholders by the weighted average number of common shares during the period. Diluted earnings per share is calculated by dividing the Company's net income available to common shareholders by the diluted weighted average number of shares outstanding during the year. The diluted weighted average number of shares outstanding is the basic weighted number of shares adjusted for any potentially dilutive debt or equity. There were 133,929 and 100,000 such common stock equivalents outstanding as of December 31, 2012 and 2011 arising from a convertible note payable executed during the year ended December 31, 2010.

(EarningsPerSharePolicyTextBlock)

Reporting Segments

Reporting Segments

ASC 280 establishes standards for the way that public enterprises report information about operating segments in annual financial statements and requires reporting of selected information about operating segments in interim financial statements regarding products and services, geographic areas and major customers. ASC 280 defines operating segments as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker in deciding how to allocate resources and in assessing performances. Currently, ASC 280 has no effect on the Company's consolidated financial statements as substantially all of the Company's operations are conducted in one industry segment.

(SegmentReportingPolicyTextBlock)

Oil and Gas Properties

The Company uses the full cost method of accounting for oil and natural gas properties. Under this method, all acquisition, exploration and development costs, including certain payroll, asset retirement costs, other internal costs, and interest incurred for the purpose of finding oil and natural gas reserves, are capitalized. Internal costs that are capitalized are directly attributable to acquisition, exploration and development activities and do not include costs related to production, general corporate overhead or similar activities. Costs associated with production and general corporate activities are expensed in the period incurred. Proceeds from the sale of oil and natural gas properties are applied to reduce the capitalized costs of oil and natural gas properties unless the sale would significantly alter the relationship between capitalized costs and proved reserves, in which case a gain or loss is recognized. During the years ended December 31, 2012 and 2011 the Company recognized net losses on the sales of certain oil and gas properties in the aggregate amounts of \$-0- and \$11,824, respectively.

Sales of oil and natural gas properties are accounted for as adjustments to the net full cost pool with no gain or loss recognized, unless the adjustment would significantly alter the relationship between capitalized costs and proved reserves. If it is determined that the relationship is significantly altered, the corresponding gain or loss will be recognized in the statements of operations.

Capitalized costs associated with impaired properties and capitalized costs related to properties having proved reserves, plus the estimated future development costs, and asset retirement costs under Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 410 "Asset Retirement and Environmental Obligations," are amortized using the units-of-production method based on proved reserves. Capitalized costs of oil and natural gas properties, net of accumulated amortization and deferred income taxes, are limited to the total of estimated future net cash flows from proved oil and natural gas reserves, discounted at ten percent, plus the cost of unevaluated properties. Under certain specific conditions, companies could elect to use subsequent prices for determining the estimated future net cash flows. The use of subsequent pricing is no longer allowed. There are many factors, including global events that may influence the production, processing, marketing and price of oil and natural gas. A reduction in the valuation of oil and natural gas properties resulting from declining prices or production could adversely impact depletion rates and capitalized cost limitations. Capitalized costs associated with properties that have not been evaluated through drilling or seismic analysis, including exploration wells in progress at December 31, 2012, are excluded from the units-of-production amortization. Exclusions are adjusted annually based on drilling results and interpretative analysis. As no production has yet occurred on Company-owned properties, the Company recognized no of depletion expense related to oil and gas production for the years ended December 31, 2012 and 2011.

Ceiling Test - In applying the full cost method and in accordance with ASC 932, the Company performs an impairment test (ceiling test) at each reporting date, whereby the carrying value of property and equipment is compared to the value of its proved reserves discounted at a ten percent interest rate of future net revenues, based on current economic and operating conditions, plus the cost of properties not being amortized, plus the lower of cost or fair market value of unproved properties included in costs being amortized, less the income tax effects related to book and tax basis differences of the properties. As of December 31, 2012 and 2011, the Company recorded \$65,540 and \$-0- of impairment expense, respectively, in connection with the full cost ceiling test calculation.

Revenue Recognition - Revenues from the sale of oil and natural gas are recognized when the product is delivered at a fixed or determinable price, title has transferred, and collectability is reasonably assured. For oil sales, this occurs when the customer takes delivery of oil from the operators' storage tanks.

Impairment of Oil and Gas Properties - The Company reviews oil and gas leases for indicators of impairment on a quarterly basis and whenever events or changes in circumstances indicate that the carrying value may not be recoverable. If the review indicates that the carrying amount of the asset may not be recoverable, the potential impairment is measured based on a projected discounted cash flow method using a discount rate that is considered to be commensurate with the risk inherent in the company's current business model. During the years ended December 31, 2012 and 2011, the Company recorded impairment to oil and gas properties of \$65,540 and \$-0-, respectively.

(OilAndGasPropertiesPolicyPolicyTextBlock)

Asset Retirement ObligationsAsset Retirement Obligations

The Company records the fair value of a liability for an asset retirement obligation in the period in which it is incurred and a corresponding increase in the carrying amount of the related long-lived asset. The liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. If the liability is settled for an amount other than the recorded amount, a gain or loss is recognized.

(AssetRetirementObligationsPolicy)

Fair Value of Financial InstrumentsFair Value of Financial Instruments

The fair value accounting guidance defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date." The definition is based on an exit price rather than an entry price, regardless of whether the entity plans to hold or sell the asset. This guidance also establishes a fair value hierarchy to prioritize inputs used in measuring fair value as follows:

Level 1: Observable inputs such as quoted prices in active markets;

Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and

Level 3: Unobservable inputs in which there is little or no market data, which require the reporting entity to develop its own assumptions.

The carrying value of recorded assets and liabilities are considered to approximate their fair value due to their short-term nature. Marketable securities are remeasured at each reporting period based on quoted prices in active markets.

(FairValueOfFinancialInstrumentsPolicy)

Income Taxes

Income Taxes

Income taxes are provided in accordance with FASB Codification Topic 740, *Accounting for Income Taxes*. A deferred tax asset or liability is recorded for all temporary differences between financial and tax reporting and net operating loss-carry forwards.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or the entire deferred tax asset will not be realized. Deferred tax assets and liabilities are adjusted for the effect of changes in tax laws and rates on the date of enactment.

The asset and liability approach is used to account for income taxes by recognizing deferred tax assets and liabilities for the expected future tax consequences of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The Company records a valuation allowance to reduce the deferred tax assets to the amount that is more likely than not to be realized.

(IncomeTaxPolicyTextBlock)

Financial Instruments

Financial Instruments

As of December 31, 2012 and 2011, the Company's financial instruments consist of cash. Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest, currency or credit risks arising from these financial instruments. Because of the short maturity of such assets and liabilities the fair value of the financial instrument approximates its carrying value, unless otherwise noted.

(FinancialInstrumentsPolicyTextBlock [Extension])

Recent Accounting Pronouncements

Recent Accounting Pronouncements

Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company's management believes that these recent pronouncements will not have a material effect on the Company's financial statements.

(NewAccountingPronouncementsPolicyPolicyTextBlock)

(End Disclosure - Summary of Significant Accounting Policies (Policies))

Disclosure - Summary of Significant Accounting Policies (Table)

**Disclosure - Summary of Significant Accounting
Policies (Table) (USD \$)**
(AccountingPoliciesAbstract)

12 Months Ended

Dec. 31, 2012

Schedule of Estimate Useful Lives of Property, Plant and
Equipment

Depreciation expense is computed on a straight-line basis over the estimate useful lives of the assets as follows:

Building and leasehold improvements	10-25 years
Machinery and equipment	5 years
Furniture and fixtures	3-7 years

(PropertyPlantAndEquipmentTextBlock)

(End Disclosure - Summary of Significant Accounting Policies (Table))

Disclosure - Oil and Gas Properties (Tables)

Disclosure - Oil and Gas Properties (Tables) (USD \$)

12 Months Ended

(OilAndGasPropertyAbstract)

Dec. 31, 2012

Schedule of Net Oil and Gas Properties

As of August 31, 2011 and 2010 oil and gas properties consisted of the following:

	<u>August 31, 2012</u>	<u>August 31, 2011</u>
Unproved properties	\$ 65,540	\$ 60,182
Impairment of oil and gas leases	<u>(65,540)</u>	<u>-</u>
Net oil and gas properties	<u>\$ -</u>	<u>\$ 60,182</u>

(UnprovedPropertiesDisclosureTextBlock)

(End Disclosure - Oil and Gas Properties (Tables))

Disclosure - Asset Retirement Obligations (Tables)

Disclosure - Asset Retirement Obligations (Tables)

(USD \$)

(AssetRetirementObligationDisclosureAbstract)

12 Months Ended

Dec. 31, 2012

Schedule of Asset Retirement Obligations

Changes to the asset retirement obligation were as follows:

	<u>December 31, 2012</u>	<u>December 31, 2011</u>
Balance, beginning of year	\$ 42,367	\$ 5,878
Liabilities incurred	-	47,876
Disposal	-	(17,039)
Accretion expense	6,590	5,652
Balance, end of year	<u>\$ 48,957</u>	<u>\$ 42,367</u>

(ScheduleOfAssetRetirementObligationsTableTextBlock)

(End Disclosure - Asset Retirement Obligations (Tables))

Disclosure - Income Taxes (Tables)

Disclosure - Income Taxes (Tables) (USD \$)

(IncomeTaxDisclosureAbstract)

12 Months Ended

Dec. 31, 2012

Schedule of Components of Income Tax Expense (Benefit) The provision for income taxes consists of the following:

	For the Years Ended December 31,	
	2012	2011
Current taxes	\$ (36,305)	\$ (24,221)
Depreciation and amortization	-	2,662
Loss on sale of assets	-	4,020
Change in derivative liability	(109)	(3,036)
Valuation allowance	36,414	20,574
Total provision for income taxes	<u>\$ -</u>	<u>\$ -</u>

(ScheduleOfComponentsOfIncomeTaxExpenseBenefitTableTextBlock)

Schedule of Deferred Tax Assets and Liabilities

The income tax provision differs from the amount of income tax determined by applying the U.S. federal and state income tax rates of 34 percent to pretax income from continuing operations for the years ended December 31, 2012 and 2011 due to the following:

	December 31,	
	2012	2011
Loss carry forwards (expire through 2032)	\$ 937,133	\$ 1,044,234
Total gross deferred tax asset	229,027	265,441
Valuation allowance	(229,027)	(265,441)
Net deferred taxes	<u>\$ -</u>	<u>\$ -</u>

(ScheduleOfDeferredTaxAssetsAndLiabilitiesTableTextBlock)

(End Disclosure - Income Taxes (Tables))

Disclosure - Summary of Significant Accounting Policies (Details Narrative)

Disclosure - Summary of Significant Accounting Policies (Details Narrative) (USD \$)
(AccountingPoliciesAbstract [Extension])

	0 Months Ended				12 Months Ended				
	Jan. 10, 2007	Oct. 1, 2009	Oct. 1, 2009	Oct. 29, 2010	Dec. 31, 2010	Dec. 31, 2012	Dec. 31, 2011	Dec. 31, 2012	Dec. 31, 2011
<small>(LegalEntityAxis)</small>									
<small>(EntityDomain)</small>									
	UTeC Corporation, Inc [Member]	Energy Commodities, Inc [Member]	Energy Commodities, Inc [Member]	Jett Rink Oil LLC [Member]					
Purchasing equity shares <small>(EquityMethodInvestmentOwnershipPercentage)</small>	1.00	1.00							
Company issued restricted common stock. <small>(NumberOfSharesExchangedToPurchaseOfOutstandingShares [Extension])</small>			4,050,000						
Common stock issued for acquisition <small>(StockIssuedDuringPeriodSharesAcquisitions)</small>				10,000,000					
Recognized impairment expense related to oil and gas property <small>(ImpairmentOfOilAndGasProperties)</small>					515,878	65,540	—		
Recognized impairment expense related machinery, equipment and other assets <small>(OtherAssetImpairmentCharges)</small>					328,013	65,540	—		
Recognized impairment expense <small>(AssetImpairmentCharges)</small>					843,891	65,540	—		
Common stock equivalents outstanding <small>(CommonStockOtherSharesOutstanding)</small>								133,929	100,000
Loss on sale of oil and gas leases <small>(GainLossOnSaleOfLoansAndLeases)</small>							—	11,824	

(End Disclosure - Summary of Significant Accounting Policies (Details Narrative))

Disclosure - Schedule of Estimate Useful Lives of Property, Plant and Equipment (Details)

Disclosure - Schedule of Estimate Useful Lives of Property, Plant and Equipment (Details) (USD \$)
(AccountingPoliciesAbstract)

12 Months Ended

	Dec. 31, 2012	Dec. 31, 2012	Dec. 31, 2012	Dec. 31, 2012	Dec. 31, 2012
<small>(PropertyPlantAndEquipmentByTypeAxis)</small>					
	Building And Leasehold Improvements [Member] Minimum [Member]	Building And Leasehold Improvements [Member] Maximum [Member]	Machinery And Equipment [Member]	Furniture And Fixtures [Member] Minimum [Member]	Furniture And Fixtures [Member] Maximum [Member]
<small>(PropertyPlantAndEquipmentTypeDomain)</small>					
Estimated useful lives <small>(PropertyPlantAndEquipmentUsefulLife)</small>	P10Y	P25Y	P5Y	P3Y	P7Y

(End Disclosure - Schedule of Estimate Useful Lives of Property, Plant and Equipment (Details))

Disclosure - Acquisition of Subsidiaries (Details Narrative)

Disclosure - Acquisition of Subsidiaries (Details Narrative) (Jett Rink Oil LLC [Member], USD \$)
(BusinessCombinationsAbstract)

0 Months Ended

Oct. 29, 2010

(LegalEntityAxis)

(EntityDomain)

Common stock issued for acquisition, shares <small>(StockIssuedDuringPeriodSharesAcquisitions)</small>	10,000,000
Common stock issued for acquisition <small>(StockIssuedDuringPeriodValueAcquisitions)</small>	510,000
Common stock issued for acquisition, per share <small>(EquityIssuancePerShareAmount)</small>	0.051

(End Disclosure - Acquisition of Subsidiaries (Details Narrative))

Disclosure - Oil and Gas Properties (Details Narrative)

Disclosure - Oil and Gas Properties (Details Narrative) (USD \$) <small>(OilAndGasPropertyAbstract)</small>	0 Months Ended	12 Months Ended	0 Months Ended	0 Months Ended	12 Months Ended			
	Feb. 1, 2011	Dec. 31, 2012	Dec. 31, 2012	Apr. 1, 2011	Apr. 1, 2011	Oct. 20, 2011	Oct. 20, 2011	Dec. 31, 2011
Percentage of working interest in oil and gas leases <small>(PercentageOfWorkingInterestInOilAndGasLeases [Extension])</small>	1.00			1.00		0.70		
Percentage of net reveune interest in oil and gas leases <small>(PercentageOfNetReveuneInterest [Extension])</small>	0.80			0.80				
Issuance of non interest bearing note <small>(CommonStockAndNoteIssuedToRelatedPartyForAcquisitionOfUnprovedOilAndGasLeases [Extension])</small>		35,000						80,000
Common stock value issued in shares <small>(StockIssuedDuringPeriodSharesIssuedForNoncashConsideration)</small>		250,000						
Market value of common stock per share <small>(MarketValueOfCommonStockPerShare [Extension])</small>			0.18					
Consideration paid for the leases <small>(PaymentsToAcquireLeasesHeldForInvestment)</small>		80,000						
Number of leased acres interests which are acquired by company <small>(AreaOfLand)</small>					240			
Purchase price for acquisition <small>(UseOfRestrictedCashForAcquisitionOfOilAndGasProperty)</small>				1,000				
Aggregate annual surface lease agreement payment <small>(CapitalLeasedAssetsGross)</small>					2,109		56,000	
Investments sold to related party <small>(NotesReceivableRelatedParties)</small>							42,000	
Sale of oil and gas lease properties <small>(SalesOfOilAndGasProspects)</small>						42,000		
Loss on sale of oil and gas leases <small>(GainLossOnSaleOfOilAndGasProperty)</small>						14,000		
Recognized impairment expense <small>(AsseltImpairmentCharges)</small>		65,540						—

(End Disclosure - Oil and Gas Properties (Details Narrative))

Disclosure - Oil and Gas Properties - Schedule of Net Oil and Gas Properties (Details)

Disclosure - Oil and Gas Properties - Schedule of Net Oil and Gas Properties (Details) (USD \$)
(ExtractiveIndustriesAbstract)

	Aug. 31, 2012	Aug. 31, 2011
Unproved properties <small>(UnprovedOilAndGasPropertySuccessfulEffortMethod)</small>	65,540	60,182
Impairment of oil and gas leases <small>(OilAndGasPropertySuccessfulEffortMethodAccumulatedImpairment)</small>	(65,540)	—
Net oil and gas properties <small>(OilAndGasPropertyFullCostMethodNet)</small>	<u>—</u>	<u>60,182</u>

(End Disclosure - Oil and Gas Properties - Schedule of Net Oil and Gas Properties (Details))

Disclosure - Related Party Transactions (Details Narrative)

Disclosure - Related Party Transactions (Details Narrative) (USD \$) <small>(RelatedPartyTransactionsAbstract)</small>	12 Months Ended		
	Dec. 31, 2011	Dec. 31, 2012	Dec. 31, 2011
Borrowed from related party <small>(DueToRelatedPartiesCurrentAndNoncurrent)</small>	18,640	18,640	
Percentage of working interest sold during period <small>(SaleOfPercentageOfWorkingInterestInOilAndGasProperties [Extension])</small>			0.70
Percentage of net revenue interest sold <small>(SaleOfPercentageOfNetRevenueInterestInOilAndGasProperties [Extension])</small>	0.5555		
Investments sold to related party <small>(NotesReceivableRelatedParties)</small>	42,000		
(End Disclosure - Related Party Transactions (Details Narrative))			

Disclosure - Convertible Notes Payable (Details Narrative)

Disclosure - Convertible Notes Payable (Details

Narrative) (USD \$)
(NotesPayableAbstract)

	Sep. 20, 2010	Dec. 31, 2012
Borrowing from unrelated third party entity (BorrowingFromUnrelatedThirdPartyEntity [Extension])	15,000	
Interest rate percent on notes (LongTermDebtPercentageBearingFixedInterestRate)	0.06	
Unamortized debt discount (DebtInstrumentUnamortizedDiscount)		0

(End Disclosure - Convertible Notes Payable (Details Narrative))

Disclosure - Derivative Liability (Details Narrative)

Disclosure - Derivative Liability (Details Narrative)

12 Months Ended

(USD \$)

(DerivativeInstrumentsAndHedgingActivitiesDisclosureAbstract)

	Sep. 20, 2010	Dec. 31, 2012	Dec. 31, 2012
Convertible note payable <small>(ConvertibleNotesPayable)</small>	15,000		
Risk free rate <small>(FairValueAssumptionsRiskFreeInterestRate)</small>		0.0011	
Annual volatility percent <small>(FairValueAssumptionsExpectedVolatilityRate)</small>		1.04	
Revaluation of derivative liability <small>(DerivativeLiabilityFairValueNet1)</small>			3,304
Loss on derivative liability <small>(DerivativeGainOnDerivative)</small>		321	
<small>(End Disclosure - Derivative Liability (Details Narrative))</small>			

Disclosure - Asset Retirement Obligations (Details Narrative)

Disclosure - Asset Retirement Obligations (Details Narrative) (USD \$)
(AssetRetirementObligationDisclosureAbstract)

12 Months Ended

	Dec. 31, 2012	Dec. 31, 2011	Dec. 31, 2012
Fair value of the liability relating to asset retirement obligation <small>(AssetRetirementObligationsNoncurrent)</small>	48,957	42,367	
Estimated undiscounted cash flows related to asset retirement obligation <small>(EstimatedUndiscountedCashFlowsRelatedToAssetRetirementObligation [Extension])</small>			96,500
Average risk free rate of asset retirement obligation <small>(AverageRiskFreeRateOfAssetRetirementObligation [Extension])</small>			0.0474
Average inflation rate of asset retirement obligation <small>(AverageInflationRateOfAssetRetirementObligation [Extension])</small>			0.0274
Expected term to settle asset retirement obligation <small>(ExpectedTermToSettleAssetRetirementObligation [Extension])</small>			P18Y2M23D
<small>(End Disclosure - Asset Retirement Obligations (Details Narrative))</small>			

Disclosure - Asset Retirement Obligations - Schedule of Asset Retirement Obligations (Details)

**Disclosure - Asset Retirement Obligations - Schedule
of Asset Retirement Obligations (Details) (USD \$)**
(AssetRetirementObligationDisclosureAbstract)

12 Months Ended

Dec. 31, 2012

Dec. 31, 2011

Balance, beginning of year <small>(AssetRetirementObligation)</small>	42,367	5,878
Liabilities incurred <small>(AssetRetirementObligationLiabilitiesIncurred)</small>	—	47,876
Disposal <small>(AssetRetirementObligationLiabilitiesSettled)</small>	—	(17,039)
Accretion expense <small>(AssetRetirementObligationAccretionExpense)</small>	6,590	5,652
Balance, end of year <small>(AssetRetirementObligation)</small>	48,957	42,367

(End Disclosure - Asset Retirement Obligations - Schedule of Asset Retirement Obligations (Details))

Disclosure - Stockholders' Deficit (Details Narrative)

Disclosure - Stockholders' Deficit (Details Narrative) (USD \$)	0 Months Ended		1 Month Ended	0 Months Ended		
	Dec. 31, 2012	Dec. 31, 2011	Oct. 31, 2010	Oct. 28, 2010	Dec. 31, 2010	
(EquityAbstract)						
(LegalEntityAxis)						
(EntityDomain)						Jett Rink Oil LLC [Member]
Preferred stock, shares authorized (PreferredStockSharesAuthorized)	1,000,000	1,000,000				
Preferred stock, par value (PreferredStockParOrStatedValuePerShare)	0.001	0.001				
Common stock, shares authorized (CommonStockSharesAuthorized)	74,000,000	74,000,000				
Common stock, par value (CommonStockParOrStatedValuePerShare)	0.001	0.001				
Preferred stock, shares issued (PreferredStockSharesIssued)		42,013				
Preferred stock, shares outstanding (PreferredStockSharesOutstanding)		42,013				
Common stock, shares issued (CommonStockSharesIssued)		52,728,159				
Common stock, shares outstanding (CommonStockSharesOutstanding)		52,728,159				
Common stock, share value (CommonStockValue)						
Common stock, shares cancelled (WeightedAverageNumberOfSharesCommonStockSubjectToRepurchaseOrCancellation)			10,000,000			
Cancellation of shares, shares (CancellationOfSharesShares [Extension])				250,000		
Issuance of common stock, price per share (EquityIssuancePerShareAmount)				0.18	0.05	0.51
Common stock shares issued as part of a lease purchase agreement (StockIssuedDuringPeriodSharesForConsiderationOfLeasePurchaseAgreement [Extension])				45,000		
Issuance of common stock for services, shares (StockIssuedDuringPeriodSharesIssuedForServices)					8,000,000	360,000
Issuance of common stock for exchange of services (StockIssuedDuringPeriodValueIssuedForServices)					400,000	57,600
Common stock issued for acquisition, shares (StockIssuedDuringPeriodSharesAcquisitions)						10,000,000

(End Disclosure - Stockholders' Deficit (Details Narrative))

Disclosure - Income Taxes (Details Narrative)

Disclosure - Income Taxes (Details Narrative) (USD \$) **12 Months Ended**
(IncomeTaxDisclosureAbstract)

Dec. 31, 2012

Dec. 31, 2012

U.S. federal income tax rate <small>(EffectiveIncomeTaxRateReconciliationAtFederalStatutoryIncomeTaxRate)</small>	0.34	
Net operating loss carry forwards expiry date <small>(OperatingLossCarryforwardsExpirationDates)</small>	2032	
Net operating loss carryforwads <small>(OperatingLossCarryforwards)</small>		1,402,287

(End Disclosure - Income Taxes (Details Narrative))

Disclosure - Income Taxes - Schedule of Components of Income Tax Expense (Benefit) (Details)

**Disclosure - Income Taxes - Schedule of Components
of Income Tax Expense (Benefit) (Details) (USD \$)**
(Income Tax Disclosure Abstract)

12 Months Ended

Dec. 31, 2012

Dec. 31, 2011

Current taxes <small>(CurrentIncomeTaxExpenseBenefit)</small>	(36,305)	(24,221)
Depreciation and amortization <small>(DepreciationDepletionAndAmortization)</small>	—	2,662
Loss on sale of assets <small>(GainLossOnSaleOfProperty)</small>	—	4,020
Change in derivative liability <small>(IncomeTaxReconciliationChangeInDeferredTaxLiabilities [Extension])</small>	(109)	(3,036)
Valuation allowance <small>(IncomeTaxReconciliationChangeInDeferredTaxAssetsValuationAllowance)</small>	36,414	20,574
Total provision for income taxes <small>(IncomeTaxExpenseBenefit)</small>	—	—

(End Disclosure - Income Taxes - Schedule of Components of Income Tax Expense (Benefit) (Details))

Disclosure - Income Taxes - Schedule of Deferred Tax Assets and Liabilities (Details)

**Disclosure - Income Taxes - Schedule of Deferred
Tax Assets and Liabilities (Details) (USD \$)**

(IncomeTaxDisclosureAbstract)

	Dec. 31, 2012	Dec. 31, 2011
Loss carry forwards (expire through 2032) (DeferredTaxAssetsOperatingLossCarryforwards)	937,133	1,044,234
Total gross deferred tax asset (DeferredTaxAssetsGross)	229,027	265,441
Valuation allowance (DeferredTaxAssetsValuationAllowance)	(229,027)	(265,441)
Net deferred taxes (DeferredTaxAssetsNet)	—	—

(End Disclosure - Income Taxes - Schedule of Deferred Tax Assets and Liabilities (Details))

Disclosure - Subsequent Events (Details Narrative)

Disclosure - Subsequent Events (Details Narrative)

(USD \$)

(IncomeTaxDisclosureAbstract)

0 Months Ended

Feb. 25, 2013

Feb. 25, 2013

Unsecured notes payable

(ProceedsFromUnsecuredNotesPayable)

5,000

Unsecured note payable bearing interest

(AccountsPayableInterestBearingInterestRate)

0.06

Debt instrument, maturity date

(DebtInstrumentMaturityDate)

2014-02-25

(End Disclosure - Subsequent Events (Details Narrative))

Contexts			
ID	Period	CIK	Dimensions
From2012-01-01to2012-12-31	2012-01-01 - 2012-12-31	0001386018	
AsOf2012-09-30	2012-09-30	0001386018	
AsOf2012-06-30	2012-06-30	0001386018	
AsOf2011-12-31	2011-12-31	0001386018	
From2012-04-01to2012-06-30	2012-04-01 - 2012-06-30	0001386018	
From2009-04-30to2012-06-30	2009-04-30 - 2012-06-30	0001386018	
AsOf2009-04-29	2009-04-29	0001386018	
AsOf2010-12-31	2010-12-31	0001386018	
AsOf2011-06-30	2011-06-30	0001386018	
From2011-01-01to2011-12-31	2011-01-01 - 2011-12-31	0001386018	
AsOf2012-01-31	2012-01-31	0001386018	
AsOf2011-02-01	2011-02-01	0001386018	
AsOf2012-06-12	2012-06-12	0001386018	
From2012-03-31to2012-08-08_MaximumMember_SeniorSecuredNotesMember	2012-03-31 - 2012-08-08	0001386018	RangeAxis: MaximumMember DebtInstrumentAxis:
AsOf2010-09-20	2010-09-20	0001386018	
From2012-07-01to2012-09-30	2012-07-01 - 2012-09-30	0001386018	
From2011-07-01to2011-09-30	2011-07-01 - 2011-09-30	0001386018	
From2011-01-01to2011-09-30	2011-01-01 - 2011-09-30	0001386018	
From2009-04-30to2012-12-31	2009-04-30 - 2012-12-31	0001386018	
From2009-04-30to2011-09-30	2009-04-30 - 2011-09-30	0001386018	
AsOf2012-12-31	2012-12-31	0001386018	
AsOf2011-09-30	2011-09-30	0001386018	
AsOf2011-04-01	2011-04-01	0001386018	
From2011-03-29to2011-04-01	2011-03-29 - 2011-04-01	0001386018	
AsOf2012-12-31_MaximumMember	2012-12-31	0001386018	RangeAxis: MaximumMember
AsOf2012-12-31_MinimumMember	2012-12-31	0001386018	RangeAxis: MinimumMember
From2007-01-01to2007-12-31_PreferredStockMember	2007-01-01 - 2007-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
From2008-01-01to2008-12-31_PreferredStockMember	2008-01-01 - 2008-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
From2009-01-01to2009-12-31_PreferredStockMember	2009-01-01 - 2009-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
From2010-01-01to2010-12-31_PreferredStockMember	2010-01-01 - 2010-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
From2011-01-01to2011-12-31_PreferredStockMember	2011-01-01 - 2011-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
From2012-01-01to2012-12-31_PreferredStockMember	2012-01-01 - 2012-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2006-12-31_PreferredStockMember	2006-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2007-12-31_PreferredStockMember	2007-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2008-12-31_PreferredStockMember	2008-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2009-12-31_PreferredStockMember	2009-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2010-12-31_PreferredStockMember	2010-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2011-12-31_PreferredStockMember	2011-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2012-09-30_PreferredStockMember	2012-09-30	0001386018	StatementEquityComponentsAxis: PreferredStockMember
From2007-01-01to2007-12-31_CommonStockMember	2007-01-01 - 2007-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
From2008-01-01to2008-12-31_CommonStockMember	2008-01-01 - 2008-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
From2009-01-01to2009-12-31_CommonStockMember	2009-01-01 - 2009-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
From2010-01-01to2010-12-31_CommonStockMember	2010-01-01 - 2010-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
From2011-01-01to2011-12-31_CommonStockMember	2011-01-01 - 2011-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
From2012-01-01to2012-12-31_CommonStockMember	2012-01-01 - 2012-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2006-12-31_CommonStockMember	2006-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2007-12-31_CommonStockMember	2007-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2008-12-31_CommonStockMember	2008-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2009-12-31_CommonStockMember	2009-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2010-12-31_CommonStockMember	2010-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2011-12-31_CommonStockMember	2011-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2012-09-30_CommonStockMember	2012-09-30	0001386018	StatementEquityComponentsAxis: CommonStockMember
From2007-01-01to2007-12-31_AdditionalPaidInCapitalMember	2007-01-01 - 2007-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember

From2008-01-01to2008-12-31_AdditionalPaidInCapitalMember	2008-01-01 - 2008-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
From2009-01-01to2009-12-31_AdditionalPaidInCapitalMember	2009-01-01 - 2009-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
From2010-01-01to2010-12-31_AdditionalPaidInCapitalMember	2010-01-01 - 2010-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
From2011-01-01to2011-12-31_AdditionalPaidInCapitalMember	2011-01-01 - 2011-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
From2012-01-01to2012-12-31_AdditionalPaidInCapitalMember	2012-01-01 - 2012-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2006-12-31_AdditionalPaidInCapitalMember	2006-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2007-12-31_AdditionalPaidInCapitalMember	2007-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2008-12-31_AdditionalPaidInCapitalMember	2008-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2009-12-31_AdditionalPaidInCapitalMember	2009-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2010-12-31_AdditionalPaidInCapitalMember	2010-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2011-12-31_AdditionalPaidInCapitalMember	2011-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2012-09-30_AdditionalPaidInCapitalMember	2012-09-30	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
From2007-01-01to2007-12-31_RetainedEarningsMember	2007-01-01 - 2007-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2008-01-01to2008-12-31_RetainedEarningsMember	2008-01-01 - 2008-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2009-01-01to2009-12-31_RetainedEarningsMember	2009-01-01 - 2009-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2010-01-01to2010-12-31_RetainedEarningsMember	2010-01-01 - 2010-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2011-01-01to2011-12-31_RetainedEarningsMember	2011-01-01 - 2011-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2012-01-01to2012-12-31_RetainedEarningsMember	2012-01-01 - 2012-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2006-12-31_RetainedEarningsMember	2006-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2007-12-31_RetainedEarningsMember	2007-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2008-12-31_RetainedEarningsMember	2008-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2009-12-31_RetainedEarningsMember	2009-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2010-12-31_RetainedEarningsMember	2010-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2011-12-31_RetainedEarningsMember	2011-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
AsOf2012-09-30_RetainedEarningsMember	2012-09-30	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2007-01-01to2007-12-31	2007-01-01 - 2007-12-31	0001386018	
From2008-01-01to2008-12-31	2008-01-01 - 2008-12-31	0001386018	
From2009-01-01to2009-12-31	2009-01-01 - 2009-12-31	0001386018	
From2010-01-01to2010-12-31	2010-01-01 - 2010-12-31	0001386018	
AsOf2006-12-31	2006-12-31	0001386018	
AsOf2007-12-31	2007-12-31	0001386018	
AsOf2008-12-31	2008-12-31	0001386018	
AsOf2009-12-31	2009-12-31	0001386018	
From2011-01-30to2011-02-01	2011-01-30 - 2011-02-01	0001386018	
AsOf2007-01-10_UTeCCorporationIncMember	2007-01-10	0001386018	LegalEntityAxis:
AsOf2009-10-01_EnergyCommoditiesIncMember	2009-10-01	0001386018	LegalEntityAxis:
From2009-09-28to2009-10-01_EnergyCommoditiesIncMember	2009-09-28 - 2009-10-01	0001386018	LegalEntityAxis:
From2010-10-27to2010-10-29_JettRinkOilLLCMember	2010-10-27 - 2010-10-29	0001386018	LegalEntityAxis:
AsOf2013-03-31	2013-03-31	0001386018	
AsOf2012-12-31_PreferredStockMember	2012-12-31	0001386018	StatementEquityComponentsAxis: PreferredStockMember
AsOf2012-12-31_CommonStockMember	2012-12-31	0001386018	StatementEquityComponentsAxis: CommonStockMember
AsOf2012-12-31_AdditionalPaidInCapitalMember	2012-12-31	0001386018	StatementEquityComponentsAxis: AdditionalPaidInCapitalMember
AsOf2012-12-31_RetainedEarningsMember	2012-12-31	0001386018	StatementEquityComponentsAxis: RetainedEarningsMember
From2010-10-01to2010-10-31	2010-10-01 - 2010-10-31	0001386018	
From2012-01-01to2012-12-31_BuildingAndLeaseholdImprovementsMember_MinimumMember	2012-01-01 - 2012-12-31	0001386018	PropertyPlantAndEquipmentByTypeAxis: RangeAxis: MinimumMember
From2012-01-01to2012-12-31_BuildingAndLeaseholdImprovementsMember_MaximumMember	2012-01-01 - 2012-12-31	0001386018	PropertyPlantAndEquipmentByTypeAxis: RangeAxis: MaximumMember
From2012-01-01to2012-12-31_MachineryAndEquipmentMember	2012-01-01 - 2012-12-31	0001386018	PropertyPlantAndEquipmentByTypeAxis: MachineryAndEquipmentMember
From2012-01-01to2012-12-31_FurnitureAndFixturesMember_MinimumMember	2012-01-01 - 2012-12-31	0001386018	PropertyPlantAndEquipmentByTypeAxis: FurnitureAndFixturesMember RangeAxis: MinimumMember

From2012-01-01to2012-12-31_FurnitureAndFixturesMember_MaximumMember	2012-01-01 - 2012-12-31	0001386018	PropertyPlantAndEquipmentByTypeAxis: FurnitureAndFixturesMember RangeAxis: MaximumMember LegalEntityAxis:
AsOf2010-10-29_JettRinkOilLLCMember	2010-10-29	0001386018	
From2011-10-18to2011-10-20	2011-10-18 - 2011-10-20	0001386018	
AsOf2011-10-20	2011-10-20	0001386018	
AsOf2012-08-31	2012-08-31	0001386018	
AsOf2011-08-31	2011-08-31	0001386018	
From2010-12-27to2010-12-31	2010-12-27 - 2010-12-31	0001386018	
From2011-01-29to2011-02-01	2011-01-29 - 2011-02-01	0001386018	
AsOf2010-10-31	2010-10-31	0001386018	
From2010-12-29to2010-12-31	2010-12-29 - 2010-12-31	0001386018	
From2010-10-26to2010-10-28_JettRinkOilLLCMember	2010-10-26 - 2010-10-28	0001386018	LegalEntityAxis:
AsOf2010-10-28	2010-10-28	0001386018	
AsOf2013-02-25	2013-02-25	0001386018	
From2013-02-22to2013-02-25	2013-02-22 - 2013-02-25	0001386018	
From2012-06-09to2012-06-12	2012-06-09 - 2012-06-12	0001386018	
(End Contexts)			

Elements

Element	Data Type	Period Type	Balance Type	Custom
AccountingPoliciesAbstract	xbri:stringItemType	Duration	—	
AccountingPoliciesAbstract	xbri:stringItemType	Duration	—	Yes (Auto)
AccountsPayableAndAccruedLiabilitiesCurrent <small>Sum of the carrying values as of the balance sheet date of obligations incurred through that date and due within one year (or the operating cycle, if longer), including liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received, taxes, interest, rent and utilities, accrued salaries and bonuses, payroll taxes and fringe benefits.</small>	xbri:monetaryItemType	Instant	Credit	
AccountsPayableInterestBearingInterestRate <small>Reflects the effective interest rate as of the balance sheet date on interest-bearing trade payables.</small>	num:percentItemType	Instant	—	
AccountsPayableRelatedPartiesCurrent <small>Amount for accounts payable to related parties. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer).</small>	xbri:monetaryItemType	Instant	Credit	
AccretionExpense <small>Amount recognized for the passage of time, typically for liabilities, that have been discounted to their net present values. Excludes accretion associated with asset retirement obligations.</small>	xbri:monetaryItemType	Duration	Debit	
AdditionalPaidInCapital <small>Excess of issue price over par or stated value of the entity's capital stock and amounts received from other transactions involving the entity's stock or stockholders. Includes adjustments to additional paid in capital. Some examples of such adjustments include recording the issuance of debt with a beneficial conversion feature and certain tax consequences of equity instruments awarded to employees. Use this element for the aggregate amount of additional paid-in capital associated with common and preferred stock. For additional paid-in capital associated with only common stock, use the element additional paid in capital, common stock. For additional paid-in capital associated with only preferred stock, use the element additional paid in capital, preferred stock.</small>	xbri:monetaryItemType	Instant	Credit	
AdditionalPaidInCapitalMember <small>Excess of issue price over par or stated value of the entity's capital stock and amounts received from other transactions involving the entity's stock or stockholders.</small>	nonnum:domainItemType	Duration	—	
AdjustmentsNoncashItemsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract	xbri:stringItemType	Duration	—	
AdjustmentsToAdditionalPaidInCapitalOther <small>Represents increases or decreases in additional paid in capital not separately disclosed.</small>	xbri:monetaryItemType	Duration	Credit	
AdjustmentsToAdditionalPaidInCapitalShareBasedCompensationStockOptionsRequisiteServicePeriodRecognition <small>This element represents the amount of recognized equity-based compensation related to stock options during the period, that is, the amount recognized as expense in the income statement (or as asset if compensation is capitalized).</small>	xbri:monetaryItemType	Duration	Credit	
AmendmentFlag <small>If the value is true, then the document is an amendment to previously-filed/accepted document.</small>	xbri:booleanItemType	Duration	—	
AreaOfLand <small>Area of land held.</small>	num:areaItemType	Instant	—	
AssetImpairmentCharges <small>The charge against earnings resulting from the aggregate write down of all assets from their carrying value to their fair value.</small>	xbri:monetaryItemType	Duration	Debit	
AssetRetirementObligation <small>The carrying amount of a liability for an asset retirement obligation. An asset retirement obligation is a legal obligation associated with the disposal or retirement of a tangible long-lived asset that results from the acquisition, construction or development, or the normal operations of a long-lived asset, except for certain obligations of lessees.</small>	xbri:monetaryItemType	Instant	Credit	
AssetRetirementObligationAccretionExpense <small>Amount of accretion expense recognized during the period that is associated with an asset retirement obligation. Accretion expense measures and incorporates changes due to the passage of time into the carrying amount of the liability.</small>	xbri:monetaryItemType	Duration	Debit	
AssetRetirementObligationDisclosureAbstract	xbri:stringItemType	Duration	—	
AssetRetirementObligationDisclosureTextBlock <small>The entire disclosure for an asset retirement obligation and the associated long-lived asset. An asset retirement obligation is a legal obligation associated with the disposal or retirement from service of a tangible long-lived asset that results from the acquisition, construction or development, or the normal operations of a long-lived asset, except for certain obligations of lessees.</small>	nonnum:textBlockItemType	Duration	—	
AssetRetirementObligationLiabilitiesIncurred <small>Amount of asset retirement obligations incurred during the period.</small>	xbri:monetaryItemType	Duration	Credit	
AssetRetirementObligationLiabilitiesSettled <small>Amount of asset retirement obligations settled, or otherwise disposed of, during the period. This may include asset retirement obligations transferred to third parties associated with the sale of a long-lived asset.</small>	xbri:monetaryItemType	Duration	Debit	
AssetRetirementObligationPeriodIncreaseDecrease <small>Net Increase or Decrease in the asset retirement obligation during the period.</small>	xbri:monetaryItemType	Duration	—	
AssetRetirementObligationsNoncurrent <small>Noncurrent portion of the carrying amount of a liability for an asset retirement obligation. An asset retirement obligation is a legal obligation associated with the disposal or retirement of a tangible long-lived asset that results from the acquisition, construction or development, or the normal operations of a long-lived asset, except for certain obligations of lessees.</small>	xbri:monetaryItemType	Instant	Credit	
AssetRetirementObligationsPolicy <small>Disclosure of accounting policy for determining amounts to accrue and charge against earnings so as to satisfy legal obligations associated with the retirement (through sale, abandonment, recycling, or disposal in some other manner) of a tangible long-lived asset that result from the acquisition, construction, or development and (or) the normal operation of a long-lived asset. This accounting policy disclosure excludes obligations arising 1) in connection with leased property, whether imposed by a lease agreement or by a party other than the lessor, that meet the definition of either minimum lease payments or contingent rentals; 2) solely from a plan to sell or otherwise dispose of a long-lived asset and 3) from certain environmental remediation liabilities.</small>	nonnum:textBlockItemType	Duration	—	
Assets <small>Sum of the carrying amounts as of the balance sheet date of all assets that are recognized. Assets are probable future economic benefits obtained or controlled by an entity as a result of past transactions or events.</small>	xbri:monetaryItemType	Instant	Debit	
AssetsAbstract	xbri:stringItemType	Duration	—	
AssetsCurrent <small>Sum of the carrying amounts as of the balance sheet date of all assets that are expected to be realized in cash, sold, or consumed within one year (or the normal operating cycle, if longer). Assets are probable future economic benefits obtained or controlled by an entity as a result of past transactions or events.</small>	xbri:monetaryItemType	Instant	Debit	
AssetsCurrentAbstract	xbri:stringItemType	Duration	—	
AverageInflationRateOfAssetRetirementObligation <small>Average inflation rate of asset retirement obligation.</small>	num:percentItemType	Duration	—	Yes
AverageRiskFreeRateOfAssetRetirementObligation <small>Average risk free rate of asset retirement obligation.</small>	num:percentItemType	Duration	—	Yes
BorrowingFromUnrelatedThirdPartyEntity <small>Borrowing From Unrelated Third Party Entity</small>	xbri:monetaryItemType	Instant	Credit	Yes
BuildingAndLeaseholdImprovementsMember	nonnum:domainItemType	Duration	—	Yes

Building And Leasehold Improvements [Member]					
BusinessCombinationsAbstract	xbri:stringItemType	Duration	—		
BusinessCombinationsPolicy	nonnum:textBlockItemType	Duration	—		
Disclosure of accounting policy for completed business combinations (purchase method, acquisition method or combination of entities under common control). This accounting policy may include a general discussion of the purchase method or acquisition method of accounting (including for example, the treatment accorded contingent consideration, the identification of assets and liabilities, the purchase price allocation process, how the fair values of acquired assets and liabilities are determined) and the entity's specific application thereof. An entity that acquires another entity in a leveraged buyout transaction generally discloses the accounting policy followed by the acquiring entity in determining the basis used to value its interest in the acquired entity, and the rationale for that accounting policy.					
BusinessDescriptionAndBasisOfPresentationTextBlock	nonnum:textBlockItemType	Duration	—		
The entire disclosure for the business description and basis of presentation concepts. Business description describes the nature and type of organization including but not limited to organizational structure as may be applicable to holding companies, parent and subsidiary relationships, business divisions, business units, business segments, affiliates and information about significant ownership of the reporting entity. Basis of presentation describes the underlying basis used to prepare the financial statements (for example, US Generally Accepted Accounting Principles, Other Comprehensive Basis of Accounting, IFRS).					
CancellationOfShares	xbri:monetaryItemType	Duration	Debit	Yes	
Cancellation Of Shares					
CancellationOfSharesShares	xbri:sharesItemType	Duration	—	Yes	
Cancellation Of Shares Shares					
CapitalLeasedAssetsGross	xbri:monetaryItemType	Instant	Debit		
Property, plant, or equipment held under lease agreements classified as an asset.					
CapitalizedCostsOfUnprovedPropertiesExcludedFromAmortization	xbri:monetaryItemType	Duration	Debit		
The sum of the capitalized costs incurred during the period of unproved properties excluded from amortization including acquisition costs, exploration costs, development costs, and production costs.					
CashAndCashEquivalentsAtCarryingValue	xbri:monetaryItemType	Instant	Debit		
Amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation.					
CashAndCashEquivalentsPeriodIncreaseDecrease	xbri:monetaryItemType	Duration	Debit		
Amount of increase (decrease) in cash and cash equivalents. Cash and cash equivalents are the amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation.					
CashAndCashEquivalentsPolicyTextBlock	nonnum:textBlockItemType	Duration	—		
Disclosure of accounting policy for cash and cash equivalents, including the policy for determining which items are treated as cash equivalents. Other information that may be disclosed includes (1) the nature of any restrictions on the entity's use of its cash and cash equivalents, (2) whether the entity's cash and cash equivalents are insured or expose the entity to credit risk, (3) the classification of any negative balance accounts (overdrafts), and (4) the carrying basis of cash equivalents (for example, at cost) and whether the carrying amount of cash equivalents approximates fair value.					
CashFlowNoncashInvestingAndFinancingActivitiesDisclosureAbstract	xbri:stringItemType	Duration	—		
CashProvidedByUsedInFinancingActivitiesDiscontinuedOperations	xbri:monetaryItemType	Duration	Debit		
This element represents cash provided by or used in the financing activities of the entity's discontinued operations during the period. This element is only used by those entities that separately report cash flows attributable to discontinued operations. If using this element, it is an indication that the cash flows of the entity which are detailed in reconciling to cash provided by or used in financing activities reflect only cash flows attributable to continuing operations.					
CashProvidedByUsedInInvestingActivitiesDiscontinuedOperations	xbri:monetaryItemType	Duration	Debit		
This element represents cash provided by or used in the investing activities of the entity's discontinued operations during the period. This element is only used by those entities that separately report cash flows attributable to discontinued operations. If using this element, it is an indication that the cash flows of the entity which are detailed in reconciling to cash provided by or used in investing activities reflect only cash flows attributable to continuing operations.					
CashProvidedByUsedInOperatingActivitiesDiscontinuedOperations	xbri:monetaryItemType	Duration	Debit		
This element represents cash provided by or used in the operating activities of the entity's discontinued operations during the period. This element is only used by those entities that separately report cash flows attributable to discontinued operations. If using this element, it is an indication that the cash flows of the entity which are detailed in reconciling to cash provided by or used in operating activities reflect only cash flows attributable to continuing operations.					
CommonSharesIssuedForFindersFeeShares	xbri:sharesItemType	Duration	—	Yes	
Common Shares Issued For Finders Fee Shares					
CommonSharesIssuedForFindersFeeValue	xbri:monetaryItemType	Duration	Credit	Yes	
Common Shares Issued For Finders Fee Value					
CommonStockAndNoteIssuedToRelatedPartyForAcquisitionOfUnprovedOilAndGasLeases	xbri:monetaryItemType	Duration	Credit	Yes	
Common Stock And Note Issued To Related Party For Acquisition Of Unproved Oil And Gas Leases					
CommonStockCancelled	xbri:monetaryItemType	Duration	Debit	Yes	
Common Stock Cancelled					
CommonStockIssuedForCashPerShare	num:perShareItemType	Duration	—	Yes	
Common Stock Issued For Cash Per Share					
CommonStockIssuedForFindersFeePerShare	num:perShareItemType	Duration	—	Yes	
Common Stock Issued For Finders Fee Per Share					
CommonStockIssuedForIntangibleAssetsPerShare	num:perShareItemType	Duration	—	Yes	
Common Stock Issued For Intangible Assets Per Share					
CommonStockIssuedForPurchaseOfSubsidiaryShares	xbri:sharesItemType	Duration	—	Yes	
Common Stock Issued For Purchase Of Subsidiary Shares					
CommonStockIssuedForPurchaseOfSubsidiaryValue	xbri:monetaryItemType	Duration	Credit	Yes	
Common Stock Issued For Purchase Of Subsidiary Value					
CommonStockIssuedForPurchaseOilAndGasLease	num:perShareItemType	Duration	—	Yes	
Common Stock Issued For Purchase Oil And Gas Lease					
CommonStockIssuedForPurchaseSubsidiaryPerShare	num:perShareItemType	Duration	—	Yes	
Common Stock Issued For Purchase Subsidiary Per Share					
CommonStockIssuedForServicePerShare	num:perShareItemType	Duration	—	Yes	
Common Stock Issued For Service Per Share					
CommonStockIssuedPursuantToEmploymentStockPerShare	num:perShareItemType	Duration	—	Yes	
Common Stock Issued Pursuant To Employment Stock Per Share					
CommonStockMember	nonnum:domainItemType	Duration	—		
Stock that is subordinate to all other stock of the issuer.					
CommonStockOtherSharesOutstanding	xbri:sharesItemType	Instant	—		
Total number of shares of other common stock instruments held by shareholders, such as exchangeable shares. May be all or portion of the number of common shares authorized.					
CommonStockParOrStatedValuePerShare	num:perShareItemType	Instant	—		
Face amount or stated value of common stock per share; generally not indicative of the fair market value per share.					
CommonStockSharesAuthorized	xbri:sharesItemType	Instant	—		
The maximum number of common shares permitted to be issued by an entity's charter and bylaws.					

CommonStockSharesIssued Total number of common shares of an entity that have been sold or granted to shareholders (includes common shares that were issued, repurchased and remain in the treasury). These shares represent capital invested by the firm's shareholders and owners, and may be all or only a portion of the number of shares authorized. Shares issued include shares outstanding and shares held in the treasury.	xbrii:sharesItemType	Instant	—	
CommonStockSharesOutstanding Number of shares of common stock outstanding. Common stock represent the ownership interest in a corporation.	xbrii:sharesItemType	Instant	—	
CommonStockValue Aggregate par or stated value of issued nonredeemable common stock (or common stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable common shares, par value and other disclosure concepts are in another section within stockholders' equity.	xbrii:monetaryItemType	Instant	Credit	
ConsolidationPolicyTextBlock Disclosure of accounting policy regarding (1) the principles it follows in consolidating or combining the separate financial statements, including the principles followed in determining the inclusion or exclusion of subsidiaries or other entities in the consolidated or combined financial statements and (2) its treatment of interests (for example, common stock, a partnership interest or other means of exerting influence) in other entities, for example consolidation or use of the equity or cost methods of accounting. The accounting policy may also address the accounting treatment for intercompany accounts and transactions, noncontrolling interest, and the income statement treatment in consolidation for issuances of stock by a subsidiary.	nonnum:textBlockItemType	Duration	—	
ContributedCapitalFromForgivenessOfARelatedPartyDebt Contributed Capital From Forgiveness Of A Related Party Debt	xbrii:monetaryItemType	Duration	Credit	Yes
ConvertibleNotesPayable Including the current and noncurrent portions, carrying value as of the balance sheet date of a written promise to pay a note, initially due after one year or beyond the operating cycle if longer, which can be exchanged for a specified amount of one or more securities (typically common stock), at the option of the issuer or the holder.	xbrii:monetaryItemType	Instant	Credit	
CurrentFiscalYearEndDate End date of current fiscal year in the format --MM-DD.	xbrii:gMonthDayItemType	Duration	—	
CurrentIncomeTaxExpenseBenefit The component of income tax expense for the period representing amounts of income taxes paid or payable (or refundable) for the period for all income tax obligations as determined by applying the provisions of relevant enacted tax laws to relevant amounts of taxable income or Loss from continuing operations.	xbrii:monetaryItemType	Duration	Debit	
DebtDisclosureTextBlock The entire disclosure for information about short-term and long-term debt arrangements, which includes amounts of borrowings under each line of credit, note payable, commercial paper issue, bonds indenture, debenture issue, own-share lending arrangements and any other contractual agreement to repay funds, and about the underlying arrangements, rationale for a classification as long-term, including repayment terms, interest rates, collateral provided, restrictions on use of assets and activities, whether or not in compliance with debt covenants, and other matters important to users of the financial statements, such as the effects of refinancing and noncompliance with debt covenants.	nonnum:textBlockItemType	Duration	—	
DebtInstrumentAxis Information by type of debt instrument, including, but not limited to, draws against credit facilities.	xbrii:stringItemType	Duration	—	
DebtInstrumentDecreaseForgiveness Decrease for amounts of indebtedness forgiven by the holder of the debt instrument.	xbrii:monetaryItemType	Duration	Debit	
DebtInstrumentMaturityDate Date when the debt instrument is scheduled to be fully repaid, in CCYY-MM-DD format.	xbrii:dateItemType	Duration	—	
DebtInstrumentUnamortizedDiscount The amount of debt discount that was originally recognized at the issuance of the instrument that has yet to be amortized.	xbrii:monetaryItemType	Instant	Debit	
DeferredIncomeTaxExpenseBenefit The component of income tax expense for the period representing the increase (decrease) in the entity's deferred tax assets and liabilities pertaining to continuing operations.	xbrii:monetaryItemType	Duration	Debit	
DeferredIncomeTaxesAndTaxCredits The net amount of deferred income taxes and income tax credits less the tax benefit from exercise of stock options.	xbrii:monetaryItemType	Duration	Debit	
DeferredTaxAssetsGross Amount before allocation of valuation allowances of deferred tax asset attributable to deductible temporary differences and carryforwards.	xbrii:monetaryItemType	Instant	Debit	
DeferredTaxAssetsNet Amount after allocation of valuation allowances of deferred tax asset attributable to deductible temporary differences and carryforwards.	xbrii:monetaryItemType	Instant	Debit	
DeferredTaxAssetsOperatingLossCarryforwards Amount before allocation of valuation allowances of deferred tax asset attributable to deductible operating loss carryforwards.	xbrii:monetaryItemType	Instant	Debit	
DeferredTaxAssetsValuationAllowance Amount of deferred tax assets for which it is more likely than not that a tax benefit will not be realized.	xbrii:monetaryItemType	Instant	Credit	
DepositAssets The carrying amount of the asset transferred to a third party to serve as a deposit, which typically serves as security against failure by the transferor to perform under terms of an agreement.	xbrii:monetaryItemType	Instant	Debit	
DepreciationAmortizationAndAccretionNet The aggregate net amount of depreciation, amortization, and accretion recognized during an accounting period. As a noncash item, the net amount is added back to net income when calculating cash provided by or used in operations using the indirect method.	xbrii:monetaryItemType	Duration	Debit	
DepreciationDepletionAndAmortization The aggregate expense recognized in the current period that allocates the cost of tangible assets, intangible assets, or depleting assets to periods that benefit from use of the assets.	xbrii:monetaryItemType	Duration	Debit	
DerivativeGainLossOnDerivativeNet Net Increase or Decrease in the fair value of the derivative or group of derivatives included in earnings.	xbrii:monetaryItemType	Duration	Credit	
DerivativeGainOnDerivative Increase in the fair value of the derivative or group of derivatives included in earnings in the period.	xbrii:monetaryItemType	Duration	Credit	
DerivativeInstrumentsAndHedgingActivitiesDisclosureAbstract	xbrii:stringItemType	Duration	—	
DerivativeInstrumentsAndHedgingActivitiesDisclosureTextBlock The entire disclosure for the entity's entire derivative instruments and hedging activities. Describes an entity's risk management strategies, derivatives in hedging activities and non-hedging derivative instruments, the assets, obligations, liabilities, revenues and expenses arising therefrom, and the amounts of and methodologies and assumptions used in determining the amounts of such items.	nonnum:textBlockItemType	Duration	—	
DerivativeLiabilitiesCurrent Fair values as of the balance sheet date of all liabilities resulting from contracts that meet the criteria of being accounted for as derivative instruments, and which are expected to be extinguished or otherwise disposed of within a year or the normal operating cycle, if longer, net of the effects of master netting arrangements.	xbrii:monetaryItemType	Instant	Credit	
DerivativeLiabilityFairValueNet1 Fair value of the gross liabilities less the gross assets of a derivative liability or group of derivative liabilities.	xbrii:monetaryItemType	Instant	Credit	
DevelopmentStageEnterpriseDeficitAccumulatedDuringDevelopmentStage Cumulative net losses reported during the development stage.	xbrii:monetaryItemType	Instant	Debit	
DiscontinuedOperationGainLossFromDisposalOfDiscontinuedOperationBeforeIncomeTax Amount of gain (loss), before tax expense or benefit and not previously recognized, resulting from the sale of a business component.	xbrii:monetaryItemType	Duration	Credit	
DiscontinuedOperationIncomeLossFromDiscontinuedOperationBeforeIncomeTax Overall income (loss) from a disposal group that is classified as a component of the entity, before income tax, reported as a separate component of income before extraordinary items. Includes the following (before income tax): income (loss) from operations during the phase-out period, gain (loss) on disposal, provision (or any reversals of earlier provisions) for loss on disposal, and adjustments of a prior period gain (loss) on disposal.	xbrii:monetaryItemType	Duration	Credit	
DocumentAndEntityInformationAbstract	xbrii:stringItemType	Duration	—	Yes (Auto)

DocumentFiscalPeriodFocus This is focus fiscal period of the document report. For a first quarter 2006 quarterly report, which may also provide financial information from prior periods, the first fiscal quarter should be given as the fiscal period focus. Values: FY, Q1, Q2, Q3, Q4, H1, H2, M9, T1, T2, T3, M8, CY.	dei:fiscalPeriodItemType	Duration	—	
DocumentFiscalYearFocus This is focus fiscal year of the document report in CCYY format. For a 2006 annual report, which may also provide financial information from prior periods, fiscal 2006 should be given as the fiscal year focus. Example: 2006.	xbrii:gYearItemType	Duration	—	
DocumentPeriodEndDate The end date of the period reflected on the cover page if a periodic report. For all other reports and registration statements containing historical data, it is the date up through which that historical data is presented. If there is no historical data in the report, use the filing date. The format of the date is CCYY-MM-DD.	xbrii:dateItemType	Duration	—	
DocumentType The type of document being provided (such as 10-K, 10-Q, 485BPOS, etc). The document type is limited to the same value as the supporting SEC submission type, or the word "Other".	dei:submissionItemType	Duration	—	
DueToRelatedPartiesCurrentAndNoncurrent Carrying amount as of the balance sheet date of obligations due all related parties.	xbrii:monetaryItemType	Instant	Credit	
EarningsPerShareBasicAndDiluted The amount of net income or loss for the period per each share in instances when basic and diluted earnings per share are the same amount and reported as a single line item on the face of the financial statements. Basic earnings per share is the amount of net income or loss for the period per each share of common stock or unit outstanding during the reporting period. Diluted earnings per share includes the amount of net income or loss for the period available to each share of common stock or common unit outstanding during the reporting period and to each share or unit that would have been outstanding assuming the issuance of common shares or units for all dilutive potential common shares or units outstanding during the reporting period.	num:perShareItemType	Duration	—	
EarningsPerSharePolicyTextBlock Disclosure of accounting policy for computing basic and diluted earnings or loss per share for each class of common stock and participating security. Addresses all significant policy factors, including any antidilutive items that have been excluded from the computation and takes into account stock dividends, splits and reverse splits that occur after the balance sheet date of the latest reporting period but before the issuance of the financial statements.	nonnum:textBlockItemType	Duration	—	
EffectiveIncomeTaxRateReconciliationAtFederalStatutoryIncomeTaxRate The domestic federal statutory tax rate applicable under enacted tax laws to the Company's pretax income from continuing operations for the period. The "statutory" tax rate is the regular tax rate if there are alternative tax systems.	num:percentItemType	Duration	—	
EmployeeBenefitsAndShareBasedCompensation Costs and payments related to employee benefits and equity-based compensation, such as pension expense and contributions, other postretirement benefits expense and payments, stock or unit options expense, and amortization of restricted stock or unit.	xbrii:monetaryItemType	Duration	Debit	
EnergyCommoditiesIncMember Energy Commodities Inc [Member]	nonnum:domainItemType	Duration	—	Yes
EntityCentralIndexKey A unique 10-digit SEC-issued value to identify entities that have filed disclosures with the SEC. It is commonly abbreviated as CIK.	dei:centerIndexKeyItemType	Duration	—	
EntityCommonStockSharesOutstanding Indicate number of shares or other units outstanding of each of registrant's classes of capital or common stock or other ownership interests, if and as stated on cover of related periodic report. Where multiple classes or units exist define each class/interest by adding class of stock items such as Common Class A [Member], Common Class B [Member] or Partnership Interest [Member] onto the Instrument [Domain] of the Entity Listings, Instrument.	xbrii:sharesItemType	Instant	—	
EntityCurrentReportingStatus Indicate "Yes" or "No" whether registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. This information should be based on the registrant's current or most recent filing containing the related disclosure.	dei:yesNoItemType	Duration	—	
EntityDomain All the names of the entities being reported upon in a document. Any legal structure used to conduct activities or to hold assets. Some examples of such structures are corporations, partnerships, limited liability companies, grantor trusts, and other trusts. This item does not include business and geographical segments which are included in the geographical or business segments domains.	nonnum:domainItemType	Duration	—	
EntityFilerCategory Indicate whether the registrant is one of the following: (1) Large Accelerated Filer, (2) Accelerated Filer, (3) Non-accelerated Filer, (4) Smaller Reporting Company (Non-accelerated) or (5) Smaller Reporting Accelerated Filer. Definitions of these categories are stated in Rule 12b-2 of the Exchange Act. This information should be based on the registrant's current or most recent filing containing the related disclosure.	dei:filerCategoryItemType	Duration	—	
EntityPublicFloat State aggregate market value of voting and non-voting common equity held by non-affiliates computed by reference to price at which the common equity was last sold, or average bid and asked price of such common equity, as of the last business day of registrant's most recently completed second fiscal quarter. The public float should be reported on the cover page of the registrants form 10K.	xbrii:monetaryItemType	Instant	Credit	
EntityRegistrantName The exact name of the entity filing the report as specified in its charter, which is required by forms filed with the SEC.	xbrii:normalizedStringItemType	Duration	—	
EntityVoluntaryFilers Indicate "Yes" or "No" if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act.	dei:yesNoItemType	Duration	—	
EntityWellKnownSeasonedIssuer Indicate "Yes" or "No" if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Is used on Form Type: 10-K, 10-Q, 8-K, 20-F, 6-K, 10-K/A, 10-Q/A, 20-F/A, 6-K/A, N-CSR, N-Q, N-1A.	dei:yesNoItemType	Duration	—	
EquityAbstract	xbrii:stringItemType	Duration	—	
EquityComponentDomain Components of equity are the parts of the total Equity balance including that which is allocated to common, preferred, treasury stock, retained earnings, etc.	nonnum:domainItemType	Duration	—	
EquityIssuancePerShareAmount Amount per share assigned to the consideration received for shares issued.	num:perShareItemType	Duration	—	
EquityMethodInvestmentOwnershipPercentage The percentage of ownership of common stock or equity participation in the investee accounted for under the equity method of accounting.	num:percentItemType	Instant	—	
EstimatedUndiscountedCashFlowsRelatedToAssetRetirementObligation Estimated undiscounted cash flows related to asset retirement obligation.	xbrii:monetaryItemType	Duration	Credit	Yes
ExpectedTermToSettleAssetRetirementObligation Expected term to settle asset retirement obligation.	xbrii:durationItemType	Duration	—	Yes
ExplorationStageCompanyClassificationPolicyTextBlock Exploration Stage Company Classification Policy [Text Block]	nonnum:textBlockItemType	Duration	—	Yes
ExtractiveIndustriesAbstract	xbrii:stringItemType	Duration	—	
FairValueAssumptionsExpectedVolatilityRate Measure of dispersion, in percentage terms (for instance, the standard deviation or variance), for a given stock price.	num:percentItemType	Duration	—	
FairValueAssumptionsRiskFreeInterestRate Risk-free interest rate assumption used in valuing an instrument.	num:percentItemType	Duration	—	
FairValueOfFinancialInstrumentsPolicy Disclosure of accounting policy for determining the fair value of financial instruments.	nonnum:textBlockItemType	Duration	—	
FairValueTransferPolicyPolicyTextBlock Disclosure of accounting policy for determining when transfers between levels are recognized.	nonnum:textBlockItemType	Duration	—	
FinancialInstrumentsPolicyTextBlock Financial Instruments [Policy Text Block]	nonnum:textBlockItemType	Duration	—	Yes
FurnitureAndFixturesMember	nonnum:domainItemType	Duration	—	

Equipment commonly used in offices and stores that have no permanent connection to the structure of a building or utilities. Examples include, but are not limited to, desks, chairs, tables, and bookcases.				
GainLossOnSaleOfLoansAndLeases	xbrii:monetaryItemType	Duration	Credit	
The gains (losses) included in earnings that represent the difference between the sale price and the carrying value of loans and leases that were sold during the reporting period. This element refers to the gain (loss) and not to the cash proceeds of the sales. This element is a noncash adjustment to net income when calculating net cash generated by operating activities using the indirect method.				
GainLossOnSaleOfOilAndGasProperty	xbrii:monetaryItemType	Duration	Credit	
Gain (loss) recorded from sale of oil and gas properties, includes the realized gains (losses) on the sale of proved and unproved oil and gas properties.				
GainLossOnSaleOfProperty	xbrii:monetaryItemType	Duration	Credit	
Gain (loss) recognized on the sale of oil and gas property or timber property.				
GainsLossesOnExtinguishmentOfDebt	xbrii:monetaryItemType	Duration	Credit	
Difference between the fair value of payments made and the carrying amount of debt which is extinguished prior to maturity.				
GeneralAndAdministrativeExpense	xbrii:monetaryItemType	Duration	Debit	
The aggregate total of expenses of managing and administering the affairs of an entity, including affiliates of the reporting entity, which are not directly or indirectly associated with the manufacture, sale or creation of a product or product line.				
GoingConcernAbstract	xbrii:stringItemType	Duration	—	Yes (Auto)
GoingConcernDisclosureTextBlock	nonnum:textBlockItemType	Duration	—	Yes
Going Concern Disclosure [Text Block]				
ImpairmentOfIntangibleAssetsFiniteLived	xbrii:monetaryItemType	Duration	Debit	
The amount of impairment loss recognized in the period resulting from the write-down of the carrying amount of a finite-lived intangible asset to fair value.				
ImpairmentOfOilAndGasProperties	xbrii:monetaryItemType	Duration	Debit	
The expense recorded to reduce the value of oil and gas assets consisting of proved properties and unproved properties as the estimate of future successful production from these properties is reduced.				
ImpairmentOrDisposalOfLongLivedAssetsPolicyTextBlock	nonnum:textBlockItemType	Duration	—	
Disclosure of accounting policy for recognizing and measuring the impairment of long-lived assets. An entity also may disclose its accounting policy for long-lived assets to be sold. This policy excludes goodwill and intangible assets.				
IncomeLossFromContinuingOperations	xbrii:monetaryItemType	Duration	Credit	
Amount of income (loss) from continuing operations attributable to the parent. Also defined as revenue less expenses and taxes from ongoing operations before extraordinary items but after deduction of those portions of income or loss from continuing operations that are allocable to noncontrolling interests.				
IncomeLossFromContinuingOperationsBeforeIncomeTaxesMinorityInterestAndIncomeLossFromEquityMethodInvestments	xbrii:monetaryItemType	Duration	Credit	
Sum of operating profit and nonoperating income or expense before income or loss from equity method investments, income taxes, extraordinary items, and noncontrolling interest.				
IncomeLossFromContinuingOperationsPerBasicAndDilutedShare	num:perShareItemType	Duration	—	
The amount of net income (loss) from continuing operations per each basic and diluted share of common stock or unit when the per share amount is the same for both basic and diluted shares.				
IncomeLossFromDiscontinuedOperationsNetOfTax	xbrii:monetaryItemType	Duration	Credit	
Amount of income (loss) from a disposal group, net of income tax before extraordinary items allocable to noncontrolling interests. Includes, net of tax, income (loss) from operations during the phase-out period, gain (loss) on disposal, provision (or any reversals of earlier provisions) for loss on disposal, and adjustments of a prior period gain (loss) on disposal.				
IncomeLossFromDiscontinuedOperationsNetOfTaxPerBasicAndDilutedShare	num:perShareItemType	Duration	—	
The amount of income (loss) derived from discontinued operations during the period, net of related tax effect, per each basic and diluted share of common stock or unit when the per share amount is the same for both basic and diluted shares.				
IncomeStatementAbstract	xbrii:stringItemType	Duration	—	
IncomeTaxDisclosureAbstract	xbrii:stringItemType	Duration	—	
IncomeTaxDisclosureTextBlock	nonnum:textBlockItemType	Duration	—	
The entire disclosure for income taxes. Disclosures may include net deferred tax liability or asset recognized in an enterprise's statement of financial position, net change during the year in the total valuation allowance, approximate tax effect of each type of temporary difference and carryforward that gives rise to a significant portion of deferred tax liabilities and deferred tax assets, utilization of a tax carryback, and tax uncertainties information.				
IncomeTaxExpenseBenefit	xbrii:monetaryItemType	Duration	Debit	
The sum of the current income tax expense or benefit and the deferred income tax expense or benefit pertaining to continuing operations.				
IncomeTaxPolicyTextBlock	nonnum:textBlockItemType	Duration	—	
Disclosure of accounting policy for income taxes, which may include its accounting policies for recognizing and measuring deferred tax assets and liabilities and related valuation allowances, recognizing investment tax credits, operating loss carryforwards, tax credit carryforwards, and other carryforwards, methodologies for determining its effective income tax rate and the characterization of interest and penalties in the financial statements.				
IncomeTaxReconciliationChangeInDeferredTaxAssetsValuationAllowance	xbrii:monetaryItemType	Duration	Debit	
The portion of the difference between total income tax expense or benefit as reported in the Income Statement and the expected income tax expense or benefit computed by applying the domestic federal statutory income tax rates to pretax income from continuing operations attributable to changes in the valuation allowance for deferred tax assets in the period.				
IncomeTaxReconciliationChangeInDeferredTaxLiabilities	xbrii:monetaryItemType	Duration	Credit	Yes
Income Tax Reconciliation Change In Deferred Tax Liabilities.				
IncomeTaxesPaidNet	xbrii:monetaryItemType	Duration	Credit	
The amount of cash paid during the current period to foreign, federal, state, and local authorities as taxes on income, net of any cash received during the current period as refunds for the overpayment of taxes.				
IncreaseDecreaseInAccountsPayableAndAccruedLiabilities	xbrii:monetaryItemType	Duration	Debit	
The increase (decrease) during the reporting period in the amounts payable to vendors for goods and services received and the amount of obligations and expenses incurred but not paid.				
IncreaseDecreaseInAccountsPayableRelatedParties	xbrii:monetaryItemType	Duration	Debit	
The increase (decrease) during the reporting period in the obligations due for goods and services provided by the following types of related parties: a parent company and its subsidiaries, subsidiaries of a common parent, an entity and trust for the benefit of employees, such as pension and profit-sharing trusts that are managed by or under the trusteeship of the entities' management, an entity and its principal owners, management, or member of their immediate families, affiliates, or other parties with the ability to exert significant influence.				
IncreaseDecreaseInAccountsReceivable	xbrii:monetaryItemType	Duration	Credit	
The increase (decrease) during the reporting period in amount due within one year (or one business cycle) from customers for the credit sale of goods and services.				
IncreaseDecreaseInAccruedSalaries	xbrii:monetaryItemType	Duration	Debit	
The increase (decrease) during the period in accrued salaries.				
IncreaseDecreaseInDeposits	xbrii:monetaryItemType	Duration	Debit	
The net cash inflow or outflow for the increase (decrease) in the beginning and end of period deposits balances.				
IncreaseDecreaseInDerivativeLiabilities	xbrii:monetaryItemType	Duration	Debit	
The increase (decrease) during the period in the carrying value of derivative instruments reported as liabilities that are due to be disposed of within one year (or the normal operating cycle, if longer).				
IncreaseDecreaseInOperatingCapitalAbstract	xbrii:stringItemType	Duration	—	
IncreaseDecreaseInPrepaidExpense	xbrii:monetaryItemType	Duration	Credit	
The increase (decrease) during the reporting period in the amount of outstanding money paid in advance for goods or services that bring economic benefits for future periods.				
InterestExpenseOther	xbrii:monetaryItemType	Duration	Debit	

Interest expense on all other items not previously classified. For example, includes dividends associated with redeemable preferred stock of a subsidiary that is treated as a liability in the parent's consolidated balance sheet.				
InterestPaid The amount of cash paid for interest during the period.	xbrii:monetaryItemType	Duration	Credit	
JettRinkOilLLCMember Jett Rink Oil LLC [Member]	nonnum:domainItemType	Duration	—	Yes
LegalEntityAxis The set of legal entities associated with a report.	xbrii:stringItemType	Duration	—	
Liabilities Sum of the carrying amounts as of the balance sheet date of all liabilities that are recognized. Liabilities are probable future sacrifices of economic benefits arising from present obligations of an entity to transfer assets or provide services to other entities in the future.	xbrii:monetaryItemType	Instant	Credit	
LiabilitiesAndStockholdersEquity Total of all Liabilities and Stockholders' Equity items (or Partners' Capital, as applicable), including the portion of equity attributable to noncontrolling interests, if any.	xbrii:monetaryItemType	Instant	Credit	
LiabilitiesAndStockholdersEquityAbstract	xbrii:stringItemType	Duration	—	
LiabilitiesCurrent Total obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer.	xbrii:monetaryItemType	Instant	Credit	
LiabilitiesCurrentAbstract	xbrii:stringItemType	Duration	—	
LiabilitiesNoncurrent Total obligations incurred as part of normal operations that is expected to be repaid beyond the following twelve months or one business cycle.	xbrii:monetaryItemType	Instant	Credit	
LiabilitiesNoncurrentAbstract	xbrii:stringItemType	Duration	—	
LongTermDebtPercentageBearingFixedInterestRate The interest rate applicable to the portion of the carrying amount of long-term borrowings outstanding as of the balance sheet date, including current maturities, which accrues interest at a set, unchanging rate.	num:percentItemType	Instant	—	
MachineryAndEquipmentMember Tangible personal property used to produce goods and services, including, but is not limited to, tools, dies and molds, computer and office equipment.	nonnum:domainItemType	Duration	—	
MarketValueOfCommonStockPerShare Market Value Of Common Stock Per Share	num:perShareItemType	Instant	—	Yes
MaximumMember Upper limit of the provided range.	nonnum:domainItemType	Duration	—	
MergersAcquisitionsAndDispositionsDisclosuresTextBlock The entire disclosure for business combinations, including leverage buyout transactions (as applicable), and divestitures. This may include a description of a business combination or divestiture (or series of individually immaterial business combinations or divestitures) completed during the period, including background, timing, and assets and liabilities recognized and reclassified or sold. This element does not include fixed asset sales and plant closings.	nonnum:textBlockItemType	Duration	—	
MinimumMember Lower limit of the provided range.	nonnum:domainItemType	Duration	—	
NetCashProvidedByUsedInContinuingOperations The increase (decrease) in cash associated with the entity's continuing operating, investing, and financing activities. While for technical reasons this element has no balance attribute, the default assumption is a debit balance consistent with its label.	xbrii:monetaryItemType	Duration	—	
NetCashProvidedByUsedInFinancingActivities The net cash inflow or outflow from financing activity for the period.	xbrii:monetaryItemType	Duration	Debit	
NetCashProvidedByUsedInFinancingActivitiesAbstract	xbrii:stringItemType	Duration	—	
NetCashProvidedByUsedInFinancingActivitiesContinuingOperations Amount of net cash from (used in) the entity's financing activities, excluding cash flows derived by the entity from its discontinued operations.	xbrii:monetaryItemType	Duration	Debit	
NetCashProvidedByUsedInInvestingActivities The net cash inflow or outflow from investing activity.	xbrii:monetaryItemType	Duration	Debit	
NetCashProvidedByUsedInInvestingActivitiesAbstract	xbrii:stringItemType	Duration	—	
NetCashProvidedByUsedInInvestingActivitiesContinuingOperations Amount of net cash from (used in) the entity's investing activities, excluding cash flows derived by the entity from its discontinued operations.	xbrii:monetaryItemType	Duration	Debit	
NetCashProvidedByUsedInOperatingActivities The net cash from (used in) all of the entity's operating activities, including those of discontinued operations, of the reporting entity. Operating activities generally involve producing and delivering goods and providing services. Operating activity cash flows include transactions, adjustments, and changes in value that are not defined as investing or financing activities. While for technical reasons this element has no balance attribute, the default assumption is a debit balance consistent with its label.	xbrii:monetaryItemType	Duration	—	
NetCashProvidedByUsedInOperatingActivitiesAbstract	xbrii:stringItemType	Duration	—	
NetIncomeLoss The portion of profit or loss for the period, net of income taxes, which is attributable to the parent.	xbrii:monetaryItemType	Duration	Credit	
NewAccountingPronouncementsPolicyPolicyTextBlock Disclosure of the adoption of new accounting pronouncements that may impact the entity's financial reporting.	nonnum:textBlockItemType	Duration	—	
NonoperatingIncomeExpense The aggregate amount of income or expense from ancillary business-related activities (that is to say, excluding major activities considered part of the normal operations of the business).	xbrii:monetaryItemType	Duration	Credit	
NotesAssumed1 The fair value of notes assumed in noncash investing or financing activities.	xbrii:monetaryItemType	Duration	Credit	
NotesPayableAbstract	xbrii:stringItemType	Duration	—	
NotesPayableCurrent Sum of the carrying values as of the balance sheet date of the portions of long-term notes payable due within one year or the operating cycle if longer.	xbrii:monetaryItemType	Instant	Credit	
NotesReceivableRelatedParties For an unclassified balance sheet, amounts due from parties associated with the reporting entity as evidenced by a written promise to pay.	xbrii:monetaryItemType	Instant	Debit	
NotesReceivableRelatedPartiesCurrent Amounts due from parties associated with the reporting entity as evidenced by a written promise to pay, due within 1 year (or 1 business cycle).	xbrii:monetaryItemType	Instant	Debit	
NumberOfSharesExchangedToPurchaseOfOutstandingShares Number Of Shares Exchanged To Purchase Of Outstanding Shares	xbrii:sharesItemType	Duration	—	Yes
OilAndGasPropertiesPolicyPolicyTextBlock Disclosure of accounting policy for oil and gas property which may include the basis of such assets, depreciation methods used and estimated useful lives, the entity's capitalization policy, including its accounting treatment for costs incurred for repairs and maintenance activities, whether such asset balances include capitalized interest and the method by which such is calculated, how disposals of such assets are accounted for and how impairment of such assets is assessed and recognized.	nonnum:textBlockItemType	Duration	—	

OilAndGasPropertiesTextBlock The entire disclosure for properties used in normal conduct of oil and gas exploration and producing operations. This disclosure may include property accounting policies and methodology, a schedule of property, plant and equipment gross, additions, deletions, transfers and other changes, depreciation, depletion and amortization expense, net, accumulated depreciation, depletion and amortization expense and useful lives.	nonnum:textBlockItemType	Duration	—	
OilAndGasPropertyAbstract	xbrii:stringItemType	Duration	—	
OilAndGasPropertyFullCostMethodNet Oil and gas properties, net of depletion, carried under the full cost method.	xbrii:monetaryItemType	Instant	Debit	
OilAndGasPropertySuccessfulEffortMethodAccumulatedImpairment Accumulated impairment of oil and gas property carried under the successful effort method.	xbrii:monetaryItemType	Instant	Credit	
OperatingExpenses Generally recurring costs associated with normal operations except for the portion of these expenses which can be clearly related to production and included in cost of sales or services. Includes selling, general and administrative expense.	xbrii:monetaryItemType	Duration	Debit	
OperatingExpensesAbstract	xbrii:stringItemType	Duration	—	
OperatingIncomeLoss The net result for the period of deducting operating expenses from operating revenues.	xbrii:monetaryItemType	Duration	Credit	
OperatingLossCarryforwards The sum of domestic, foreign and state and local operating loss carryforwards, before tax effects, available to reduce future taxable income under enacted tax laws.	xbrii:monetaryItemType	Instant	Debit	
OperatingLossCarryforwardsExpirationDates The expiration date of each operating loss carryforward included in total operating loss carryforwards, or the applicable range of such expiration dates.	xbrii:stringItemType	Duration	—	
OperationalSegmentSoldInExchangeForCommonStockShares Operational Segment Sold In Exchange For Common Stock Shares	xbrii:sharesItemType	Duration	—	Yes
OperationalSegmentSoldInExchangeForCommonStockValue Operational Segment Sold In Exchange For Common Stock Value	xbrii:monetaryItemType	Duration	Credit	Yes
OtherAssetImpairmentCharges The charge against earnings resulting from the write down of long lived assets other than goodwill due to the difference between the carrying value and lower fair value.	xbrii:monetaryItemType	Duration	Debit	
OtherAssetsAbstract	xbrii:stringItemType	Duration	—	
OtherIncome Reflects the sum of all other revenue and income recognized by the entity in the period not otherwise specified in the income statement.	xbrii:monetaryItemType	Duration	Credit	
OtherIncomeAndExpensesAbstract	xbrii:stringItemType	Duration	—	
PaymentsToAcquireLeasesHeldForInvestment The cash outflow associated with purchasing leases held for investment purposes during an accounting period.	xbrii:monetaryItemType	Duration	Credit	
PaymentsToAcquireOilAndGasProperty The cash outflow to purchase of mineral interests in oil and gas properties for use in the normal oil and gas operations and not intended for resale.	xbrii:monetaryItemType	Duration	Credit	
PaymentsToAcquirePropertyPlantAndEquipment The cash outflow associated with the acquisition of long-lived, physical assets that are used in the normal conduct of business to produce goods and services and not intended for resale; includes cash outflows to pay for construction of self-constructed assets.	xbrii:monetaryItemType	Duration	Credit	
PercentageOfWorkingInterestInOilAndGasLeases Percentage Of Working Interest In Oil And Gas Leases	num:percentItemType	Duration	—	Yes
PercentageOfNetReveuneInterest Percentage of Net Reveune Interest	num:percentItemType	Duration	—	Yes
PreferredSharesIssuedForAcquisitionShares Preferred Shares Issued For Acquisition Shares	xbrii:sharesItemType	Duration	—	Yes
PreferredSharesIssuedForAcquisitionValue Preferred Shares Issued For Acquisition Value	xbrii:monetaryItemType	Duration	Credit	Yes
PreferredStockIssuedForAcquisitionPerShare Preferred Stock Issued For Acquisition Per Share	num:perShareItemType	Duration	—	Yes
PreferredStockMember Preferred shares may provide a preferential dividend to the dividend on common stock and may take precedence over common stock in the event of a liquidation. Preferred shares typically represent an ownership interest in the company.	nonnum:domainItemType	Duration	—	
PreferredStockParOrStatedValuePerShare Face amount or stated value per share of nonredeemable preferred stock (or preferred stock redeemable solely at the option of the issuer); generally not indicative of the fair market value per share.	num:perShareItemType	Instant	—	
PreferredStockSharesAuthorized The maximum number of nonredeemable preferred shares (or preferred stock redeemable solely at the option of the issuer) permitted to be issued by an entity's charter and bylaws.	xbrii:sharesItemType	Instant	—	
PreferredStockSharesIssued Total number of nonredeemable preferred shares (or preferred stock redeemable solely at the option of the issuer) issued to shareholders (includes related preferred shares that were issued, repurchased, and remain in the treasury). May be all or portion of the number of preferred shares authorized. Excludes preferred shares that are classified as debt.	xbrii:sharesItemType	Instant	—	
PreferredStockSharesOutstanding Aggregate share number for all nonredeemable preferred stock (or preferred stock redeemable solely at the option of the issuer) held by stockholders. Does not include preferred shares that have been repurchased.	xbrii:sharesItemType	Instant	—	
PreferredStockValue Aggregate par or stated value of issued nonredeemable preferred stock (or preferred stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable preferred shares, par value and other disclosure concepts are in another section within stockholders' equity.	xbrii:monetaryItemType	Instant	Credit	
PriorPeriodReclassificationAdjustmentDescription Disclosure of accounting policy for reclassifications that affects the comparability of the financial statements.	nonnum:textBlockItemType	Duration	—	
ProceedsFromIssuanceOfCommonStock The cash inflow from the additional capital contribution to the entity.	xbrii:monetaryItemType	Duration	Debit	
ProceedsFromNotesPayable The cash inflow from a borrowing supported by a written promise to pay an obligation.	xbrii:monetaryItemType	Duration	Debit	
ProceedsFromRelatedPartyDebt The cash inflow from a long-term borrowing made from related parties where one party can exercise control or significant influence over another party; including affiliates, owners or officers and their immediate families, pension trusts, and so forth. Alternate caption: Proceeds from Advances from Affiliates.	xbrii:monetaryItemType	Duration	Debit	
ProceedsFromRepaymentsOfRelatedPartyDebt The net cash inflow or outflow from the proceeds and repayments made on the long-term borrowing from related party where one party can exercise control or significant influence over another party; including affiliates, owners or officers and their immediate families, pension trusts, and such forth. Alternate caption: Proceeds from (Payments for) Advances from Affiliates.	xbrii:monetaryItemType	Duration	Debit	
ProceedsFromUnsecuredNotesPayable The cash inflow from borrowings supported by a written promise to pay an obligation that is uncollateralized (where debt is not backed by the pledge of collateral).	xbrii:monetaryItemType	Duration	Debit	

PropertyPlantAndEquipmentByTypeAxis Information by type of long-lived, physical assets used to produce goods and services and not intended for resale.	xbrii:stringItemType	Duration	—	
PropertyPlantAndEquipmentPolicyTextBlock Disclosure of accounting policy for property, plant and equipment which may include the basis of such assets, depreciation methods used and estimated useful lives, the entity's capitalization policy, including its accounting treatment for costs incurred for repairs and maintenance activities, whether such asset balances include capitalized interest and the method by which such is calculated, how disposals of such assets are accounted for and how impairment of such assets is assessed and recognized.	nonnum:textBlockItemType	Duration	—	
PropertyPlantAndEquipmentTextBlock Tabular disclosure of the useful life and salvage value of long-lived, physical assets that are used in the normal conduct of business to produce goods and services and not intended for resale. Examples include land, buildings, machinery and equipment, and other types of furniture and equipment including, but not limited to, office equipment, furniture and fixtures, and computer equipment and software.	nonnum:textBlockItemType	Duration	—	
PropertyPlantAndEquipmentTypeDomain Listing of long-lived, physical assets that are used in the normal conduct of business to produce goods and services and not intended for resale. Examples include land, buildings, machinery and equipment, and other types of furniture and equipment including, but not limited to, office equipment, furniture and fixtures, and computer equipment and software.	nonnum:domainItemType	Duration	—	
PropertyPlantAndEquipmentUsefulLife Useful life of long lived, physical assets used in the normal conduct of business and not intended for resale, in 'PnYnMndTnHnMnS' format, for example, 'P1Y5M13D' represents the reported fact of one year, five months, and thirteen days. Examples include, but not limited to, land, buildings, machinery and equipment, office equipment, furniture and fixtures, and computer equipment.	xbrii:durationItemType	Duration	—	
RangeAxis Information by type of estimate, including, but not limited to, upper and lower bound estimates and point estimates.	xbrii:stringItemType	Duration	—	
RangeMember Type of estimate, including, but not limited to, upper and lower bound estimates and point estimates.	nonnum:domainItemType	Duration	—	
RelatedPartyTransactionsAbstract	xbrii:stringItemType	Duration	—	
RelatedPartyTransactionsDisclosureTextBlock The entire disclosure for related party transactions. Examples of related party transactions include transactions between (a) a parent company and its subsidiary; (b) subsidiaries of a common parent; (c) and entity and its principal owners; and (d) affiliates.	nonnum:textBlockItemType	Duration	—	
RetainedEarningsAccumulatedDeficit The cumulative amount of the reporting entity's undistributed earnings or deficit.	xbrii:monetaryItemType	Instant	Credit	
RetainedEarningsMember The cumulative amount of the reporting entity's undistributed earnings or deficit.	nonnum:domainItemType	Duration	—	
Revenues Aggregate revenue recognized during the period (derived from goods sold, services rendered, insurance premiums, or other activities that constitute an entity's earning process). For financial services companies, also includes investment and interest income, and sales and trading gains.	xbrii:monetaryItemType	Duration	Credit	
SaleOfPercentageOfNetRevenueInterestInOilAndGasProperties Sale Of Percentage Of Net Revenue Interest In Oil And Gas Properties	num:percentItemType	Instant	—	Yes
SaleOfPercentageOfWorkingInterestInOilAndGasProperties Sale Of Percentage Of Working Interest In Oil And Gas Properties	num:percentItemType	Duration	—	Yes
SalesOfOilAndGasProspects Revenue derived from sale of oil and gas exploratory and developmental prospects.	xbrii:monetaryItemType	Duration	Credit	
ScheduleOfAssetRetirementObligationsTableTextBlock Tabular disclosure of the carrying amount of a liability for asset retirement obligations.	nonnum:textBlockItemType	Duration	—	
ScheduleOfComponentsOfIncomeTaxExpenseBenefitTableTextBlock Tabular disclosure of the components of income tax expense attributable to continuing operations for each year presented including, but not limited to: current tax expense (benefit), deferred tax expense (benefit), investment tax credits, government grants, the benefits of operating loss carryforwards, tax expense that results from allocating certain tax benefits either directly to contributed capital or to reduce goodwill or other noncurrent intangible assets of an acquired entity, adjustments of a deferred tax liability or asset for enacted changes in tax laws or rates or a change in the tax status of the entity, and adjustments of the beginning-of-the-year balances of a valuation allowance because of a change in circumstances that causes a change in judgment about the realizability of the related deferred tax asset in future years.	nonnum:textBlockItemType	Duration	—	
ScheduleOfDeferredTaxAssetsAndLiabilitiesTableTextBlock Tabular disclosure of the components of net deferred tax asset or liability recognized in an entity's statement of financial position, including the following: the total of all deferred tax liabilities, the total of all deferred tax assets, the total valuation allowance recognized for deferred tax assets.	nonnum:textBlockItemType	Duration	—	
SegmentReportingPolicyTextBlock Disclosure of accounting policy for segment reporting.	nonnum:textBlockItemType	Duration	—	
SeniorSecuredNotesMember Senior Secured Notes [Member]	nonnum:domainItemType	Duration	—	Yes
ServiceManagementCosts The aggregate costs related to delivering management services during the reporting period.	xbrii:monetaryItemType	Duration	Debit	
ShareBasedCompensationArrangementByShareBasedPaymentAwardOptionsGrantsInPeriod Net number of share options (or share units) granted during the period.	xbrii:sharesItemType	Duration	—	
ShareBasedCompensationOptionAndIncentivePlansPolicy Disclosure of accounting policy for stock option and stock incentive plans. This disclosure may include (1) the types of stock option or incentive plans sponsored by the entity (2) the groups that participate in (or are covered by) each plan (3) significant plan provisions and (4) how stock compensation is measured, and the methodologies and significant assumptions used to determine that measurement.	nonnum:textBlockItemType	Duration	—	
SharesOutstanding Number of shares issued and outstanding as of the balance sheet date.	xbrii:sharesItemType	Instant	—	
SignificantAccountingPoliciesTextBlock The entire disclosure for all significant accounting policies of the reporting entity.	nonnum:textBlockItemType	Duration	—	
StatementEquityComponentsAxis Information by component of equity.	xbrii:stringItemType	Duration	—	
StatementOfCashFlowsAbstract	xbrii:stringItemType	Duration	—	
StatementOfFinancialPositionAbstract	xbrii:stringItemType	Duration	—	
StatementOfStockholdersEquityAbstract	xbrii:stringItemType	Duration	—	
StockGrantedDuringPeriodValueSharebasedCompensation Value of stock (or other type of equity) granted during the period as a result of any equity-based compensation plan other than an employee stock ownership plan (ESOP), net of any shares forfeited. This element is not the recognition of equity-based compensation expense in pursuant to FAS 123R. That element is AdjustmentsToAdditionalPaidInCapitalSharebasedCompensationRequisiteServicePeriodRecognitionValue (Adjustments to Additional Paid in Capital, Share-based Compensation, Requisite Service Period Recognition, Value).	xbrii:monetaryItemType	Duration	Credit	
StockIssued1 The fair value of stock issued in noncash financing activities.	xbrii:monetaryItemType	Duration	Credit	
StockIssuedDuringPeriodPurchaseOfIntangibleAssetsShares Stock Issued During Period Purchase Of Intangible Assets Shares	xbrii:sharesItemType	Duration	—	Yes
StockIssuedDuringPeriodSharesAcquisitions Number of shares of stock issued during the period pursuant to acquisitions.	xbrii:sharesItemType	Duration	—	
StockIssuedDuringPeriodSharesForConsiderationOfLeasePurchaseAgreement Stock Issued During Period Shares For Consideration Of Lease Purchase Agreement	xbrii:monetaryItemType	Duration	Debit	Yes

StockIssuedDuringPeriodSharesForPurchaseOfOilAndGasProperties <small>Stock Issued During Period Shares For Purchase Of Oil And Gas Properties</small>	xbrii:sharesItemType	Duration	—	Yes
StockIssuedDuringPeriodSharesIssuedForCash <small>Number of shares issued as consideration for cash.</small>	xbrii:sharesItemType	Duration	—	
StockIssuedDuringPeriodSharesIssuedForNoncashConsideration <small>Number of shares issued for noncash consideration.</small>	xbrii:sharesItemType	Duration	—	
StockIssuedDuringPeriodSharesIssuedForServices <small>Number of shares issued in lieu of cash for services contributed to the entity. Number of shares includes, but is not limited to, shares issued for services contributed by vendors and founders.</small>	xbrii:sharesItemType	Duration	—	
StockIssuedDuringPeriodSharesIssuedForServicesOne <small>Stock Issued During Period Shares Issued For Services One</small>	xbrii:sharesItemType	Duration	—	Yes
StockIssuedDuringPeriodSharesStockSplits <small>Number of shares issued during the period as a result of a stock split.</small>	xbrii:sharesItemType	Duration	—	
StockIssuedDuringPeriodValueAcquisitions <small>Value of stock issued pursuant to acquisitions during the period.</small>	xbrii:monetaryItemType	Duration	Credit	
StockIssuedDuringPeriodValueForPurchaseOfOilAndGasProperties <small>Stock Issued During Period Value For Purchase Of Oil And Gas Properties</small>	xbrii:monetaryItemType	Duration	Credit	Yes
StockIssuedDuringPeriodValueIssuedForCash <small>Value of stock issued as consideration for cash.</small>	xbrii:monetaryItemType	Duration	Credit	
StockIssuedDuringPeriodValueIssuedForServices <small>Value of stock issued in lieu of cash for services contributed to the entity. Value of the stock issued includes, but is not limited to, services contributed by vendors and founders.</small>	xbrii:monetaryItemType	Duration	Credit	
StockIssuedDuringPeriodValueIssuedForServicesOne <small>Stock Issued During Period Value Issued For Services One</small>	xbrii:monetaryItemType	Duration	Credit	Yes
StockIssuedDuringPeriodValuePurchaseOfIntangibleAssets <small>Stock Issued During Period Value Purchase Of Intangible Assets</small>	xbrii:monetaryItemType	Duration	Credit	Yes
StockIssuedDuringPeriodValueTreasuryStockReissued <small>Equity impact of the value of treasury stock (units) reissued during the period, excluding reissuance of shares (units) held in treasury used to satisfy equity-based compensation obligations exercised by the holders of such rights. Upon reissuance of shares (units) from treasury, either the common or preferred stock (unit) reissued is outstanding.</small>	xbrii:monetaryItemType	Duration	Credit	
StockholdersEquity <small>Total of all stockholders' equity (deficit) items, net of receivables from officers, directors, owners, and affiliates of the entity which are attributable to the parent. The amount of the economic entity's stockholders' equity attributable to the parent excludes the amount of stockholders' equity which is allocable to that ownership interest in subsidiary equity which is not attributable to the parent (noncontrolling interest, minority interest). This excludes temporary equity and is sometimes called permanent equity.</small>	xbrii:monetaryItemType	Instant	Credit	
StockholdersEquityAbstract	xbrii:stringItemType	Duration	—	
StockholdersEquityNoteDisclosureTextBlock <small>The entire disclosure for shareholders' equity, comprised of portions attributable to the parent entity and noncontrolling interest, if any, including other comprehensive income (as applicable). Including, but not limited to: (1) balances of common stock, preferred stock, additional paid-in capital, other capital and retained earnings; (2) accumulated balance for each classification of other comprehensive income and total amount of comprehensive income; (3) amount and nature of changes in separate accounts, including the number of shares authorized and outstanding, number of shares issued upon exercise and conversion, and for other comprehensive income, the adjustments for reclassifications to net income; (4) rights and privileges of each class of stock authorized; (5) basis of treasury stock, if other than cost, and amounts paid and accounting treatment for treasury stock purchased significantly in excess of market; (6) dividends paid or payable per share and in the aggregate for each class of stock for ea</small>	nonnum:textBlockItemType	Duration	—	
SubsequentEventsAbstract	xbrii:stringItemType	Duration	—	
SubsequentEventsTextBlock <small>The entire disclosure for significant events or transactions that occurred after the balance sheet date through the date the financial statements were issued or the date the financial statements were available to be issued. Examples include: the sale of a capital stock issue, purchase of a business, settlement of litigation, catastrophic loss, significant foreign exchange rate changes, loans to insiders or affiliates, and transactions not in the ordinary course of business.</small>	nonnum:textBlockItemType	Duration	—	
SupplementalCashFlowInformationAbstract	xbrii:stringItemType	Duration	—	
T01CancellationOfEmployeeStockOptionShares <small>Cancellation of Employee Stock Option Shares</small>	xbrii:monetaryItemType	Duration	Debit	Yes
UTeCCorporationIncMember <small>UTe C Corporation Inc [Member]</small>	nonnum:domainItemType	Duration	—	Yes
UnprovedOilAndGasPropertySuccessfulEffortMethod <small>Oil and Gas properties with unproved reserves under the successful effort method.</small>	xbrii:monetaryItemType	Instant	Debit	
UnprovedPropertiesDisclosureTextBlock <small>The entire disclosure related to unproved oil and gas properties.</small>	nonnum:textBlockItemType	Duration	—	
UseOfEstimates <small>Disclosure of accounting policy for the use of estimates in the preparation of financial statements in conformity with generally accepted accounting principles.</small>	nonnum:textBlockItemType	Duration	—	
UseOfRestrictedCashForAcquisitionOfOilAndGasProperty <small>The cash outflow from the amount of cash specifically reserved for the acquisition of oil and gas property.</small>	xbrii:monetaryItemType	Duration	Credit	
WeightedAverageNumberOfShareOutstandingBasicAndDiluted <small>Average number of shares or units issued and outstanding that are used in calculating basic and diluted earnings per share (EPS).</small>	xbrii:sharesItemType	Duration	—	
WeightedAverageNumberOfSharesCommonStockSubjectToRepurchaseOrCancellation <small>Number of shares of common stock subject to repurchase or cancellation determined by relating the portion of time within a reporting period that these shares have been outstanding to the total time in that period. Common stock subject to repurchase are outstanding common shares that are contingently returnable (that is, subject to recall).</small>	xbrii:sharesItemType	Duration	—	
			Total Elements	290
			Total Non-Abstract Elements	239
			Total Extension Elements	52
			Percent Extended	17%
			Percent Extended (excluding abstracts)	20%

(End Elements)