

Document - Document and Entity Information (USD \$)

(custom:DocumentAndEntityInformationAbstract [Extension])

6 Months Ended**Jun. 30, 2013****Aug. 12,
2013**

Entity Registrant Name	Tiger Oil & Energy, Inc.
(dei:EntityRegistrantName) The exact name of the entity filing the report as specified in its charter, which is required by forms filed with the SEC.	
Entity Central Index Key	0001386018
(dei:EntityCentralIndexKey) A unique 10-digit SEC-issued value to identify entities that have filed disclosures with the SEC. It is commonly abbreviated as CIK.	
Document Type	10-Q
(dei:DocumentType) The type of document being provided (such as 10-K, 10-Q, 485BPOS, etc). The document type is limited to the same value as the supporting SEC submission type, or the word "Other".	
Document Period End Date	2013-06-30
(dei:DocumentPeriodEndDate) The end date of the period reflected on the cover page if a periodic report. For all other reports and registration statements containing historical data, it is the date up through which that historical data is presented. If there is no historical data in the report, use the filing date. The format of the date is CCYY-MM-DD.	
Amendment Flag	false
(dei:AmendmentFlag) If the value is true, then the document is an amendment to previously-filed/accepted document.	
Current Fiscal Year End Date	--12-31
(dei:CurrentFiscalYearEndDate) End date of current fiscal year in the format --MM-DD.	
Is Entity a Well-known Seasoned Issuer?	No
(dei:EntityWellKnownSeasonedIssuer) Indicate "Yes" or "No" if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Is used on Form Type: 10-K, 10-Q, 8-K, 20-F, 6-K, 10-K/A, 10-Q/A, 20-F/A, 6-K/A, N-CSR, N-Q, N-1A.	
Is Entity a Voluntary Filer?	No
(dei:EntityVoluntaryFilers) Indicate "Yes" or "No" if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act.	
Is Entity's Reporting Status Current?	Yes
(dei:EntityCurrentReportingStatus) Indicate "Yes" or "No" whether registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. This information should be based on the registrant's current or most recent filing containing the related disclosure.	
Entity Filer Category	Smaller Reporting Company
(dei:EntityFilerCategory) Indicate whether the registrant is one of the following: (1) Large Accelerated Filer, (2) Accelerated Filer, (3) Non-accelerated Filer, (4) Smaller Reporting Company (Non-accelerated) or (5) Smaller Reporting Accelerated Filer. Definitions of these categories are stated in Rule 12b-2 of the Exchange Act. This information should be based on the registrant's current or most recent filing containing the related disclosure.	
Entity Public Float	
(dei:EntityPublicFloat) State aggregate market value of voting and non-voting common equity held by non-affiliates computed by reference to price at which the common equity was last sold, or average bid and asked price of such common equity, as of the last business day of registrant's most recently completed second fiscal quarter. The public float should be reported on the cover page of the registrants form 10K.	
Entity Common Stock, Shares Outstanding	42,728,159
(dei:EntityCommonStockSharesOutstanding) Indicate number of shares or other units outstanding of each of registrant's classes of capital or common stock or other ownership interests, if and as stated on cover of related periodic report. Where multiple classes or units exist define each class/interest by adding class of stock items such as Common Class A [Member], Common Class B [Member] or Partnership Interest [Member] onto the Instrument [Domain] of the Entity Listings, Instrument.	42728159
Document Fiscal Period Focus	Q2
(dei:DocumentFiscalPeriodFocus) This is focus fiscal period of the document report. For a first quarter 2006 quarterly report, which may also provide financial information from prior periods, the first fiscal quarter should be given as the fiscal period focus. Values: FY, Q1, Q2, Q3, Q4, H1, H2, M9, T1, T2, T3, M8, CY.	
Document Fiscal Year Focus	2013
(dei:DocumentFiscalYearFocus)	

This is focus fiscal year of the document report in CCYY format. For a 2006 annual report, which may also provide financial information from prior periods, fiscal 2006 should be given as the fiscal year focus. Example: 2006.

(End)

Statement - Condensed Consolidated Balance Sheets (USD \$)

(us-gaap:StatementOfFinancialPositionAbstract)

Jun. 30, 2013

Dec. 31, 2012

ASSETS

(us-gaap:AssetsAbstract)

CURRENT ASSETS

(us-gaap:AssetsCurrentAbstract)

Cash and cash equivalents	475	136
(us-gaap:CashAndCashEquivalentsAtCarryingValue)	475	136
Amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation.		
Deposit	200	200
(us-gaap:DepositAssets)	200	200
The carrying amount of the asset transferred to a third party to serve as a deposit, which typically serves as security against failure by the transferor to perform under terms of an agreement.		
Total Current Assets	675	336
(us-gaap:AssetsCurrent)	675	336
Sum of the carrying amounts as of the balance sheet date of all assets that are expected to be realized in cash, sold, or consumed within one year (or the normal operating cycle, if longer). Assets are probable future economic benefits obtained or controlled by an entity as a result of past transactions or events.	+ us-gaap:CashAndCashEquivalentsAtCarryingValue + us-gaap:DepositAssets	

OTHER ASSETS

(us-gaap:OtherAssetsAbstract)

Oil and gas properties, net (full cost method)	□	□
(us-gaap:OilAndGasPropertyFullCostMethodNet)		
Oil and gas properties, net of depletion, carried under the full cost method.		
TOTAL ASSETS	675	336
(us-gaap:Assets)	675	336
Sum of the carrying amounts as of the balance sheet date of all assets that are recognized. Assets are probable future economic benefits obtained or controlled by an entity as a result of past transactions or events.	+ us-gaap:AssetsCurrent + us-gaap:OilAndGasPropertyFullCostMethodNet	

LIABILITIES AND STOCKHOLDERS' DEFICIT

(us-gaap:LiabilitiesAndStockholdersEquityAbstract)

CURRENT LIABILITIES

(us-gaap:LiabilitiesCurrentAbstract)

Accounts payable and accrued expenses	23,732	12,895
(us-gaap:AccountsPayableAndAccruedLiabilitiesCurrent)	23732	12895
Sum of the carrying values as of the balance sheet date of obligations incurred through that date and due within one year (or the operating cycle, if longer), including liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received, taxes, interest, rent and utilities, accrued salaries and bonuses, payroll taxes and fringe benefits.		
Related-party payables	□	□
(us-gaap:AccountsPayableRelatedPartiesCurrent)		
Amount for accounts payable to related parties. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer).		
Note payable	87,740	109,640
(us-gaap:NotesPayableCurrent)	87740	109640
Sum of the carrying values as of the balance sheet date of the portions of long-term notes payable due within one year or the operating cycle if longer.		
Derivative liability	□	3,304
(us-gaap:DerivativeLiabilitiesCurrent)		3304

Fair value, after the effects of master netting arrangements, of a financial liability or contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset, expected to be settled within one year or normal operating cycle, if longer. Includes assets not subject to a master netting arrangement and not elected to be offset.

Total Current Liabilities	111,472	125,839
(us-gaap:LiabilitiesCurrent)	111472	125839
Total obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer.	+ us-gaap:AccountsPayableAndAccruedLiabilitiesCurrent + us-gaap:AccountsPayableRelatedPartiesCurrent + us-gaap:DerivativeLiabilitiesCurrent + us-gaap:NotesPayableCurrent	
LONG-TERM LIABILITIES		
(us-gaap:LiabilitiesNoncurrentAbstract)		
Asset retirement obligations	51,143	48,957
(us-gaap:AssetRetirementObligationsNoncurrent)	51143	48957
Noncurrent portion of the carrying amount of a liability for an asset retirement obligation. An asset retirement obligation is a legal obligation associated with the disposal or retirement of a tangible long-lived asset that results from the acquisition, construction or development, or the normal operations of a long-lived asset, except for certain obligations of lessees.		
Total Long-Term Liabilities	51,143	48,957
(us-gaap:LiabilitiesNoncurrent)	51143	48957
Amount of obligation due after one year or beyond the normal operating cycle, if longer.	+ us-gaap:AssetRetirementObligationsNoncurrent	
TOTAL LIABILITIES	162,615	174,796
(us-gaap:Liabilities)	162615	174796
Sum of the carrying amounts as of the balance sheet date of all liabilities that are recognized. Liabilities are probable future sacrifices of economic benefits arising from present obligations of an entity to transfer assets or provide services to other entities in the future.	+ us-gaap:LiabilitiesCurrent + us-gaap:LiabilitiesNoncurrent	
STOCKHOLDERS' DEFICIT		
(us-gaap:StockholdersEquityAbstract)		
Preferred stock - 1,000,000 shares authorized, \$0.001 par value; 42,013 issued and outstanding	42	42
(us-gaap:PreferredStockValue)	42	42
Aggregate par or stated value of issued nonredeemable preferred stock (or preferred stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable preferred shares, par value and other disclosure concepts are in another section within stockholders' equity.		
Common stock - 74,000,000 shares authorized, \$0.001 par value; 42,728,159 and 42,728,159 issued and outstanding, respectively	42,728	42,728
(us-gaap:CommonStockValue)	42728	42728
Aggregate par or stated value of issued nonredeemable common stock (or common stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable common shares, par value and other disclosure concepts are in another section within stockholders' equity.		
Additional paid-in capital	4,259,262	4,222,139
(us-gaap:AdditionalPaidInCapital)	4259262	4222139
Excess of issue price over par or stated value of the entity's capital stock and amounts received from other transactions involving the entity's stock or stockholders. Includes adjustments to additional paid in capital. Some examples of such adjustments include recording the issuance of debt with a beneficial conversion feature and certain tax consequences of equity instruments awarded to employees. Use this element for the aggregate amount of additional paid-in capital associated with common and preferred stock. For additional paid-in capital associated with only common stock, use the element additional paid in capital, common stock. For additional paid-in capital associated with only preferred stock, use the element additional paid in capital, preferred stock.		
Deficit accumulated incurred prior to the exploration stage	524,202	524,202
(us-gaap:DevelopmentStageEnterpriseDeficitAccumulatedDuringDevelopmentStage)	524202	524202
Cumulative net losses reported during the development stage.		
Deficit accumulated during the exploration stage	(3,939,770)	(3,915,167)
(us-gaap:RetainedEarningsAccumulatedDeficit)	-3939770	-3915167
The cumulative amount of the reporting entity's undistributed earnings or deficit.		
Total Stockholders' Deficit	(161,940)	(174,460)
(us-gaap:StockholdersEquity)	-161940	-174460
Total of all stockholders' equity (deficit) items, net of receivables from officers, directors, owners, and affiliates of the entity which are attributable to the parent. The amount of the economic entity's stockholders' equity attributable to the parent excludes the amount of stockholders' equity which is allocable to that ownership interest in subsidiary equity which is not attributable to the parent (noncontrolling interest, minority interest). This excludes temporary equity and is sometimes called permanent equity.	+ us-gaap:PreferredStockValue + us-gaap:CommonStockValue + us-gaap:AdditionalPaidInCapital - us-gaap:DevelopmentStageEnterpriseDeficitAccumulatedDuringDevelopmentStage + us-gaap:RetainedEarningsAccumulatedDeficit	
TOTAL LIABILITIES AND STOCKHOLDERS' DEFICIT	675	336
(us-gaap:LiabilitiesAndStockholdersEquity)	675	336
Amount of liabilities and equity items, including the portion of equity attributable to noncontrolling interests, if any.	+ us-gaap:Liabilities + us-gaap:StockholdersEquity	

(End)

Statement - Condensed Consolidated Balance Sheets (Parenthetical) (USD \$)

(us-gaap:StatementOfFinancialPositionAbstract)

	Jun. 30, 2013	Dec. 31, 2012
Preferred stock, shares authorized	1,000,000	1,000,000
(us-gaap:PreferredStockSharesAuthorized)	1000000	1000000
The maximum number of nonredeemable preferred shares (or preferred stock redeemable solely at the option of the issuer) permitted to be issued by an entity's charter and bylaws.		
Preferred stock, par value	0.001	0.001
(us-gaap:PreferredStockParOrStatedValuePerShare)	0.001	0.001
Face amount or stated value per share of preferred stock nonredeemable or redeemable solely at the option of the issuer.		
Preferred stock, shares issued	42,013	42,013
(us-gaap:PreferredStockSharesIssued)	42013	42013
Total number of nonredeemable preferred shares (or preferred stock redeemable solely at the option of the issuer) issued to shareholders (includes related preferred shares that were issued, repurchased, and remain in the treasury). May be all or portion of the number of preferred shares authorized. Excludes preferred shares that are classified as debt.		
Preferred stock, shares outstanding	42,013	42,013
(us-gaap:PreferredStockSharesOutstanding)	42013	42013
Aggregate share number for all nonredeemable preferred stock (or preferred stock redeemable solely at the option of the issuer) held by stockholders. Does not include preferred shares that have been repurchased.		
Common stock, shares authorized	74,000,000	74,000,000
(us-gaap:CommonStockSharesAuthorized)	74000000	74000000
The maximum number of common shares permitted to be issued by an entity's charter and bylaws.		
Common stock, par value	0.001	0.001
(us-gaap:CommonStockParOrStatedValuePerShare)	0.001	0.001
Face amount or stated value per share of common stock.		
Common stock, shares issued	42,728,159	42,728,159
(us-gaap:CommonStockSharesIssued)	42728159	42728159
Total number of common shares of an entity that have been sold or granted to shareholders (includes common shares that were issued, repurchased and remain in the treasury). These shares represent capital invested by the firm's shareholders and owners, and may be all or only a portion of the number of shares authorized. Shares issued include shares outstanding and shares held in the treasury.		
Common stock, shares outstanding	42,728,159	42,728,159
(us-gaap:CommonStockSharesOutstanding)	42728159	42728159
Number of shares of common stock outstanding. Common stock represent the ownership interest in a corporation.		

(End)

Statement - Condensed Consolidated Statements of Operations (USD \$)
3 Months Ended
6 Months Ended

(us-gaap:IncomeStatementAbstract)

Jun. 30, 2013 Jun. 30, 2012 Jun. 30, 2013 Jun. 30, 2012
REVENUES

(us-gaap:Revenues)

Amount of revenue recognized from goods sold, services rendered, insurance premiums, or other activities that constitute an earning process. Includes, but is not limited to, investment and interest income before deduction of interest expense when recognized as a component of revenue, and sales and trading gain (loss).

OPERATING EXPENSES

(us-gaap:OperatingExpensesAbstract)

	Jun. 30, 2013	Jun. 30, 2012	Jun. 30, 2013	Jun. 30, 2012
REVENUES	□	□	□	□
(us-gaap:Revenues)				
Amount of revenue recognized from goods sold, services rendered, insurance premiums, or other activities that constitute an earning process. Includes, but is not limited to, investment and interest income before deduction of interest expense when recognized as a component of revenue, and sales and trading gain (loss).				
OPERATING EXPENSES				
(us-gaap:OperatingExpensesAbstract)				
Accretion expense	971	973	2,186	1,925
(us-gaap:AccretionExpense)	971	973	2186	1925
Amount recognized for the passage of time, typically for liabilities, that have been discounted to their net present values. Excludes accretion associated with asset retirement obligations.				
Amortization of deferred tax benefit	□	□	□	□
(us-gaap:AdjustmentForAmortization)				
The aggregate amount of recurring noncash expense charged against earnings in the period to allocate the cost of assets over their estimated remaining economic lives.				
Impairment of assets	□	□	□	□
(us-gaap:AssetImpairmentCharges)				
Amount of write-down of assets recognized in the income statement. Includes, but is not limited to, losses from tangible assets, intangible assets and goodwill.				
Management fees	□	□	□	300
(us-gaap:ServiceManagementCosts)				300
The aggregate costs related to delivering management services during the reporting period.				
General and administrative	17,499	3,293	23,563	20,893
(us-gaap:GeneralAndAdministrativeExpense)	17499	3293	23563	20893
The aggregate total of expenses of managing and administering the affairs of an entity, including affiliates of the reporting entity, which are not directly or indirectly associated with the manufacture, sale or creation of a product or product line.				
Total Operating Expenses	18,470	4,266	25,749	23,118
(us-gaap:OperatingExpenses)	18470	4266	25749	23118
Generally recurring costs associated with normal operations except for the portion of these expenses which can be clearly related to production and included in cost of sales or services. Includes selling, general and administrative expense.				
	+ us-gaap:AccretionExpense			
	+ us-gaap:AdjustmentForAmortization			
	+ us-gaap:AssetImpairmentCharges			
	+ us-gaap:GeneralAndAdministrativeExpense			
	+ us-gaap:ServiceManagementCosts			
LOSS FROM OPERATIONS	(18,470)	(4,266)	(25,749)	(23,118)
(us-gaap:OperatingIncomeLoss)	-18470	-4266	-25749	-23118
The net result for the period of deducting operating expenses from operating revenues.				
	+ us-gaap:Revenues			
	- us-gaap:OperatingExpenses			
OTHER INCOME (EXPENSE)				
(us-gaap:NonoperatingIncomeExpenseAbstract)				
Interest expense	823	374	1,489	643
(us-gaap:InterestExpense)	823	374	1489	643
Amount of the cost of borrowed funds accounted for as interest expense.				
Other income	□	□	□	□
(us-gaap:OtherIncome)				
Reflects the sum of all other revenue and income recognized by the entity in the period not otherwise specified in the income statement.				
Gain on forgiveness of debt	□	□	□	(2,272)
(us-gaap:DebtInstrumentDecreaseForgiveness)				-2272
Decrease for amounts of indebtedness forgiven by the holder of the debt instrument.				
Gain (loss) on derivative liability	3,140	(3,242)	2,635	(1,491)
(us-gaap:DerivativeGainLossOnDerivativeNet)	3140	-3242	2635	-1491
Amount of increase (decrease) in the fair value of derivatives recognized in the income statement.				
Gain on sale of oil and gas leases	□	□	□	□
(us-gaap:GainLossOnSaleOfOilAndGasProperty)				
Amount of gain (loss) on sale or disposal of proven and unproven oil and gas properties.				

Total Other Income (Expense)	<u>2,317</u>	<u>(3,616)</u>	<u>1,146</u>	<u>138</u>	
(us-gaap:NonoperatingIncomeExpense)	2317	-3616	1146	138	
The aggregate amount of income or expense from ancillary business-related activities (that is to say, excluding major activities considered part of the normal operations of the business).	- us-gaap:InterestExpense	+ us-gaap:OtherIncome	- us-gaap:DebtInstrumentDecreaseForgiveness	+ us-gaap:DerivativeGainLossOnDerivativeNet	+ us-gaap:GainLossOnSaleOfOilAndGasProperty
LOSS BEFORE TAXES	<u>(16,153)</u>	<u>(7,882)</u>	<u>(24,603)</u>	<u>(22,980)</u>	
(us-gaap:IncomeLossFromContinuingOperationsBeforeIncomeTaxesExtraordinaryItemsNoncontrollingInterest)	-16153	-7882	-24603	-22980	
This element represents the income or loss from continuing operations attributable to the economic entity which may also be defined as revenue less expenses from ongoing operations, after income or loss from equity method investments, but before income taxes, extraordinary items, and noncontrolling interest.	+ us-gaap:OperatingIncomeLoss	+ us-gaap:NonoperatingIncomeExpense			
Provision for income taxes	□	□	□	□	
(us-gaap:IncomeTaxExpenseBenefit)					
Amount of current income tax expense (benefit) and deferred income tax expense (benefit) pertaining to continuing operations.					
NET LOSS FROM CONTINUING OPERATIONS	<u>(16,153)</u>	<u>(7,882)</u>	<u>(24,603)</u>	<u>(22,980)</u>	
(us-gaap:IncomeLossFromContinuingOperations)	-16153	-7882	-24603	-22980	
Amount of income (loss) from continuing operations attributable to the parent. Also defined as revenue less expenses and taxes from ongoing operations before extraordinary items but after deduction of those portions of income or loss from continuing operations that are allocable to noncontrolling interests.	+ us-gaap:IncomeLossFromContinuingOperationsBeforeIncomeTaxesExtraordinaryItems	- us-gaap:IncomeTaxExpenseBenefit			
Net income from discontinued operations	□	□	□	□	
(us-gaap:DiscontinuedOperationIncomeLossFromDiscontinuedOperationBeforeIncomeTax)					
Overall income (loss) from a disposal group that is classified as a component of the entity, before income tax, reported as a separate component of income before extraordinary items. Includes the following (before income tax): income (loss) from operations during the phase-out period, gain (loss) on disposal, provision (or any reversals of earlier provisions) for loss on disposal, and adjustments of a prior period gain (loss) on disposal.					
Loss on disposal of discontinued operations	□	□	□	□	
(us-gaap:DiscontinuedOperationGainLossFromDisposalOfDiscontinuedOperationBeforeIncomeTax)					
Amount of gain (loss), before tax expense or benefit and not previously recognized, resulting from the sale of a business component.					
Loss from Discontinued Operations, Net of Income Taxes	□	□	□	□	
(us-gaap:IncomeLossFromDiscontinuedOperationsNetOfTax)					
Amount of income (loss) from a disposal group, net of income tax before extraordinary items allocable to noncontrolling interests. Includes, net of tax, income (loss) from operations during the phase-out period, gain (loss) on disposal, provision (or any reversals of earlier provisions) for loss on disposal, and adjustments of a prior period gain (loss) on disposal.	+ us-gaap:DiscontinuedOperationIncomeLossFromDiscontinuedOperationBeforeIncomeTaxes	+ us-gaap:DiscontinuedOperationGainLossFromDisposalOfDiscontinuedOperationBeforeIncomeTaxes			
NET LOSS	<u>(16,153)</u>	<u>(7,882)</u>	<u>(24,603)</u>	<u>(22,980)</u>	
(us-gaap:NetIncomeLoss)	-16153	-7882	-24603	-22980	
The portion of profit or loss for the period, net of income taxes, which is attributable to the parent.	+ us-gaap:IncomeLossFromContinuingOperations	+ us-gaap:IncomeLossFromDiscontinuedOperationsNetOfTax			
BASIC AND DILUTED LOSS PER SHARE FROM CONTINUING OPERATIONS	0.00	0.00	0.00	0.00	
(us-gaap:IncomeLossFromContinuingOperationsPerBasicAndDilutedShare)	-0.00	-0.00	-0.00	-0.00	
The amount of net income (loss) from continuing operations per each basic and diluted share of common stock or unit when the per share amount is the same for both basic and diluted shares.					
BASIC AND DILUTED LOSS PER SHARE FROM DISCONTINUED OPERATIONS	□	□	□	□	
(us-gaap:IncomeLossFromDiscontinuedOperationsNetOfTaxPerBasicAndDilutedShare)					
Per basic and diluted share amount, after tax, of income (loss) from the day-to-day business activities of the discontinued operation and gain (loss) from the disposal of the discontinued operation, when the per share amount is the same.					
TOTAL BASIC AND DILUTED LOSS PER SHARE	0.00	0.00	0.00	0.00	
(us-gaap:EarningsPerShareBasicAndDiluted)	-0.00	-0.00	-0.00	-0.00	
The amount of net income or loss for the period per each share in instances when basic and diluted earnings per share are the same amount and reported as a single line item on the face of the financial statements. Basic earnings per share is the amount of net income or loss for the period per each share of common stock or unit outstanding during the reporting period. Diluted earnings per share includes the amount of net income or loss for the period available to each share of common stock or common unit outstanding during the reporting period and to each share or unit that would have been outstanding assuming the issuance of common shares or units for all dilutive potential common shares or units outstanding during the reporting period.					
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING	42,728,159	49,980,906	42,728,159	51,354,533	
(us-gaap:WeightedAverageNumberOfShareOutstandingBasicAndDiluted)	42728159	49980906	42728159	51354533	
Average number of shares or units issued and outstanding that are used in calculating basic and diluted earnings per share (EPS).					

(End)

Statement - Consolidated Statements of Cash Flows (USD \$)

(us-gaap:StatementOfCashFlowsAbstract)

6 Months Ended
50 Months Ended
Jun. 30, 2013 Jun. 30, 2012 Jun. 30, 2013
OPERATING ACTIVITIES

(us-gaap:NetCashProvidedByUsedInOperatingActivitiesAbstract)

Net loss	(24,603)	(22,980)	(3,939,770)
(us-gaap:NetIncomeLoss)	-24603	-22980	-3939770

The portion of profit or loss for the period, net of income taxes, which is attributable to the parent.

Adjustments to Reconcile Net Loss to Net Cash Used by Operating Activities:

(us-gaap:AdjustmentsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract)

Depreciation, amortization and accretion expense	2,186	1,925	20,133
(us-gaap:DepreciationAmortizationAndAccretionNet)	2186	1925	20133

The aggregate net amount of depreciation, amortization, and accretion recognized during an accounting period. As a noncash item, the net amount is added back to net income when calculating cash provided by or used in operations using the indirect method.

Impairment of assets	□	□	909,431
(us-gaap:ImpairmentOfOilAndGasProperties)			909431

The expense recorded to reduce the value of oil and gas assets consisting of proved properties and unproved properties as the estimate of future successful production from these properties is reduced.

Change in derivative liability	(2,635)	1,491	669
(us-gaap:IncreaseDecreaseInDerivativeLiabilities)	-2635	1491	669

The increase (decrease) during the period in the carrying value of derivative instruments reported as liabilities that are due to be disposed of within one year (or the normal operating cycle, if longer).

Employee option grants issued	□	□	46,500
(us-gaap:EmployeeBenefitsAndShareBasedCompensation)			46500

Costs and payments related to employee benefits and equity-based compensation, such as pension expense and contributions, other postretirement benefits expense and payments, stock or unit options expense, and amortization of restricted stock or unit.

Cancellation of employee stock option shares		□	354,750
(us-gaap:StockRepurchasedAndRetiredDuringPeriodValue)			354750

Equity impact of the value of stock that has been repurchased and retired during the period. The excess of the purchase price over par value can be charged against retained earnings (once the excess is fully allocated to additional paid in capital).

Impairment of intangible assets	□	□	121,242
(us-gaap:ImpairmentOfIntangibleAssetsFinitelived)			121242

The amount of impairment loss recognized in the period resulting from the write-down of the carrying amount of a finite-lived intangible asset to fair value.

Common stock issued for services	□	□	457,600
(us-gaap:StockIssuedDuringPeriodValueIssuedForServices)			457600

Value of stock issued in lieu of cash for services contributed to the entity. Value of the stock issued includes, but is not limited to, services contributed by vendors and founders.

Gain on settlement of debt	□	□	(111,457)
(us-gaap:GainsLossesOnExtinguishmentOfDebt)			-111457

Difference between the fair value of payments made and the carrying amount of debt which is extinguished prior to maturity.

Deferred tax asset	□	□	170,800
(us-gaap:AdjustmentForAmortization)			170800

The aggregate amount of recurring noncash expense charged against earnings in the period to allocate the cost of assets over their estimated remaining economic lives.

Gain (loss) on sale of oil and gas leases	□	□	(11,824)
(us-gaap:GainLossOnSaleOfOilAndGasProperty)			-11824

Amount of gain (loss) on sale or disposal of proven and unproved oil and gas properties.

Changes in operating assets and liabilities:

(us-gaap:IncreaseDecreaseInOperatingCapitalAbstract)

Deposits	□	(200)	(200)
(us-gaap:IncreaseDecreaseInDeposits)		-200	-200

The net cash inflow or outflow for the increase (decrease) in the beginning and end of period deposits balances.

Accounts receivable	□	42,000	42,000
(us-gaap:IncreaseDecreaseInAccountsReceivable)		42000	42000
The increase (decrease) during the reporting period in amount due within one year (or one business cycle) from customers for the credit sale of goods and services.			
Related-party payables	□	□	299,002
(us-gaap:IncreaseDecreaseInAccountsPayableRelatedParties)			299002
The increase (decrease) during the reporting period in the obligations due for goods and services provided by the following types of related parties: a parent company and its subsidiaries, subsidiaries of a common parent, an entity and trust for the benefit of employees, such as pension and profit-sharing trusts that are managed by or under the trusteeship of the entities' management, an entity and its principal owners, management, or member of their immediate families, affiliates, or other parties with the ability to exert significant influence.			
Accounts payable and accrued liabilities	12,891	(8,088)	(14,739)
(us-gaap:IncreaseDecreaseInAccountsPayableAndAccruedLiabilities)	12891	-8088	-14739
The increase (decrease) during the reporting period in the amounts payable to vendors for goods and services received and the amount of obligations and expenses incurred but not paid.			
Accrued salaries	□	□	83,333
(us-gaap:IncreaseDecreaseInAccruedSalaries)			83333
The increase (decrease) during the period in accrued salaries.			
Net Cash Provided by (Used in) Continuing Operating Activities	(12,161)	14,148	(1,548,882)
(us-gaap:NetCashProvidedByUsedInContinuingOperations)	-12161	14148	-1548882
The increase (decrease) in cash associated with the entity's continuing operating, investing, and financing activities. While for technical reasons this element has no balance attribute, the default assumption is a debit balance consistent with its label.			
	+ us-gaap:NetIncomeLoss		
	+ us-gaap:DepreciationAmortizationAndAccretionNet		
	+ us-gaap:ImpairmentOfOilAndGasProperties		
	+ us-gaap:EmployeeBenefitsAndShareBasedCompensation		
	+ us-gaap:StockRepurchasedAndRetiredDuringPeriodValue		
	+ us-gaap:ImpairmentOfIntangibleAssetsFinitelived		
	+ us-gaap:GainsLossesOnExtinguishmentOfDebt		
	+ us-gaap:AdjustmentForAmortization		
	- us-gaap:GainLossOnSaleOfOilAndGasProperty		
	+ us-gaap:IncreaseDecreaseInDeposits		
	+ us-gaap:IncreaseDecreaseInAccountsReceivable		
	+ us-gaap:IncreaseDecreaseInAccountsPayableRelatedParties		
	+ us-gaap:IncreaseDecreaseInAccountsPayableAndAccruedLiabilities		
	+ us-gaap:IncreaseDecreaseInAccruedSalaries		
	+ us-gaap:StockIssuedDuringPeriodValueIssuedForServices		
	+ us-gaap:IncreaseDecreaseInDerivativeLiabilities		
Net Cash Provided by Discontinued Operating Activities	□	□	1,678,016
(us-gaap:CashProvidedByUsedInOperatingActivitiesDiscontinuedOperations)			1678016
Amount of cash inflow (outflow) of operating activities of discontinued operations. Operating activity cash flows include transactions, adjustments, and changes in value not defined as investing or financing activities.			
Net Cash Provided by (Used in) Operating Activities	(12,161)	14,148	129,134
(us-gaap:NetCashProvidedByUsedInOperatingActivities)	-12161	14148	129134
Amount of cash inflow (outflow) from operating activities, including discontinued operations. Operating activity cash flows include transactions, adjustments, and changes in value not defined as investing or financing activities.			
	+ us-gaap:NetCashProvidedByUsedInContinuingOperations		
	+ us-gaap:CashProvidedByUsedInOperatingActivitiesDiscontinuedOperations		
INVESTING ACTIVITIES			
(us-gaap:NetCashProvidedByUsedInInvestingActivitiesAbstract)			
Purchase of oil and gas leases	□	□	217,556
(us-gaap:PaymentsToAcquireOilAndGasProperty)			217556
The cash outflow to purchase of mineral interests in oil and gas properties for use in the normal oil and gas operations and not intended for resale.			
Capitalized exploration and development costs	□	(1,581)	(9,703)
(us-gaap:CapitalizedCostsOfUnprovedPropertiesExcludedFromAmortization)		-1581	-9703
The sum of the capitalized costs incurred during the period of unproved properties excluded from amortization including acquisition costs, exploration costs, development costs, and production costs.			
Net Cash Used in Continuing Investing Activities	□	(1,581)	(227,259)
(us-gaap:NetCashProvidedByUsedInInvestingActivitiesContinuingOperations)		-1581	-227259
Amount of cash inflow (outflow) of investing activities, excluding discontinued operations. Investing activity cash flows include making and collecting loans and acquiring and disposing of debt or equity instruments and property, plant, and equipment and other productive assets.			
	- us-gaap:PaymentsToAcquireOilAndGasProperty		
	+ us-gaap:CapitalizedCostsOfUnprovedPropertiesExcludedFromAmortization		
Net Cash Used in Discontinued Investing Activities	□	□	□
(us-gaap:CashProvidedByUsedInInvestingActivitiesDiscontinuedOperations)			
Amount of cash inflow (outflow) of investing activities of discontinued operations. Investing activity cash flows include making and collecting loans and acquiring and disposing of debt or equity instruments and property, plant, and equipment and other productive assets.			
Net Cash Used in Investing Activities	□	(1,581)	(227,259)
(us-gaap:NetCashProvidedByUsedInInvestingActivities)		-1581	-227259
Amount of cash inflow (outflow) from investing activities, including discontinued operations. Investing activity cash flows include making and collecting loans and acquiring and disposing of debt or equity instruments and property, plant, and equipment and other productive assets.			
	+ us-gaap:NetCashProvidedByUsedInInvestingActivitiesContinuingOperations		
	+ us-gaap:CashProvidedByUsedInInvestingActivitiesDiscontinuedOperations		
FINANCING ACTIVITIES			

(us-gaap:NetCashProvidedByUsedInFinancingActivitiesAbstract)

Proceeds from related party payable	□	20,000	76,000
(us-gaap:ProceedsFromRelatedPartyDebt)		20000	76000
The cash inflow from a long-term borrowing made from related parties where one party can exercise control or significant influence over another party; including affiliates, owners or officers and their immediate families, pension trusts, and so forth. Alternate caption: Proceeds from Advances from Affiliates.			
Repayments on related-party payables	□	(35,000)	(35,000)
(us-gaap:ProceedsFromRepaymentsOfRelatedPartyDebt)		-35000	-35000
Amount of cash inflow (outflow) from long-term debt by a related party. Related parties, include, but are not limited to, affiliates, owners or officers and their immediate families, and pension trusts.			
Proceeds from note payable	12,500	□	27,500
(us-gaap:ProceedsFromNotesPayable)	12500		27500
The cash inflow from a borrowing supported by a written promise to pay an obligation.			
Proceeds from the sale of common stock	□	□	30,000
(us-gaap:ProceedsFromIssuanceOfCommonStock)			30000
The cash inflow from the additional capital contribution to the entity.			
Net Cash Provided by (Used in) Continuing Financing Activities	12,500	(15,000)	98,500
(us-gaap:NetCashProvidedByUsedInFinancingActivitiesContinuingOperations)	12500	-15000	98500
Amount of cash inflow (outflow) of financing activities, excluding discontinued operations. Financing activity cash flows include obtaining resources from owners and providing them with a return on, and a return of, their investment; borrowing money and repaying amounts borrowed, or settling the obligation; and obtaining and paying for other resources obtained from creditors on long-term credit.			
+ us-gaap:ProceedsFromRelatedPartyDebt			
+ us-gaap:ProceedsFromRepaymentsOfRelatedPartyDebt			
+ us-gaap:ProceedsFromNotesPayable			
+ us-gaap:ProceedsFromIssuanceOfCommonStock			
Net Cash Used in Discontinued Financing Activities	□	□	□
(us-gaap:CashProvidedByUsedInFinancingActivitiesDiscontinuedOperations)			
Amount of cash inflow (outflow) of financing activities of discontinued operations. Financing activity cash flows include obtaining resources from owners and providing them with a return on, and a return of, their investment; borrowing money and repaying amounts borrowed, or settling the obligation; and obtaining and paying for other resources obtained from creditors on long-term credit.			
Net Cash Provided by (Used in) Financing Activities	12,500	(15,000)	98,500
(us-gaap:NetCashProvidedByUsedInFinancingActivities)	12500	-15000	98500
Amount of cash inflow (outflow) from financing activities, including discontinued operations. Financing activity cash flows include obtaining resources from owners and providing them with a return on, and a return of, their investment; borrowing money and repaying amounts borrowed, or settling the obligation; and obtaining and paying for other resources obtained from creditors on long-term credit.			
+ us-gaap:CashProvidedByUsedInFinancingActivitiesDiscontinuedOperations			
+ us-gaap:NetCashProvidedByUsedInFinancingActivitiesContinuingOperations			
NET INCREASE (DECREASE) IN CASH	339	(2,433)	375
(us-gaap:CashAndCashEquivalentsPeriodIncreaseDecrease)	339	-2433	375
Amount of increase (decrease) in cash and cash equivalents. Cash and cash equivalents are the amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Includes effect from exchange rate changes.			
+ us-gaap:NetCashProvidedByUsedInOperatingActivities			
+ us-gaap:NetCashProvidedByUsedInInvestingActivities			
+ us-gaap:NetCashProvidedByUsedInFinancingActivities			
CASH AT BEGINNING OF PERIOD	136	2,742	100
(us-gaap:CashAndCashEquivalentsAtCarryingValue)	136	2742	100
Amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation.			
CASH AT END OF PERIOD	475	309	475
(us-gaap:CashAndCashEquivalentsAtCarryingValue)	475	309	475
Amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation.			

SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION

(us-gaap:SupplementalCashFlowInformationAbstract)

Cash paid for Income taxes	□	□	□
(us-gaap:IncomeTaxesPaid)			
The amount of cash paid during the current period to foreign, federal, state, and local authorities as taxes on income.			
Cash paid for Interest	□	□	□
(us-gaap:InterestPaid)			
The amount of cash paid for interest during the period.			

NON CASH INVESTING AND FINANCING ACTIVITIES:

(us-gaap:CashFlowNoncashInvestingAndFinancingActivitiesDisclosureAbstract)

Common stock issued in purchases of subsidiaries	□	□	550,500
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(us-gaap:StockIssuedDuringPeriodValueIssuedForNoncashConsiderations)			550,500
Value of shares issued for noncash consideration for development stage entities.			
Common stock and note issued for oil and gas leases	<input type="checkbox"/>	<input type="checkbox"/>	80,000
(custom:CommonStockAndNoteIssuedForOilAndGasLeases [Extension])			80,000
Common stock cancelled	<input type="checkbox"/>	<input type="checkbox"/>	20,500
(custom:CommonStockCancelled [Extension])			20,500
Common stock cancelled			
Contributed capital from forgiveness of debt of a related-party	<input type="checkbox"/>	<input type="checkbox"/>	579,034
(us-gaap:ProceedsFromContributedCapital)			579,034
The cash inflow associated with the amount received by a corporation from a shareholder during the period.			
Sale of oil and gas leases to related party for note receivable	<input type="checkbox"/>	<input type="checkbox"/>	42,000
(us-gaap:NotesAssumed1)			42,000
The fair value of notes assumed in noncash investing or financing activities.			
Sale of oil and gas leases to related party in exchange for purchase of debt	37,123	<input type="checkbox"/>	37,123
(us-gaap:NotesReduction)	37,123		37,123
The value of notes retired (or transferred to another entity) in noncash investing or financing transactions.			
Increase in asset retirement obligations	<input type="checkbox"/>	<input type="checkbox"/>	15,933
(us-gaap:SettlementOfAssetRetirementObligationsThroughNoncashPaymentsAmount)			15,933
Amount of asset retirement obligations settled through noncash transactions. An asset retirement obligation is a legal obligation associated with the disposal or retirement from service of a tangible long-lived asset.			

(End)

Disclosure - Summary of Significant Accounting Policies (USD \$)

6 Months Ended

(AccountingPoliciesAbstract)

Jun. 30, 2013

Summary of Significant Accounting Policies

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accompanying financial statements have been prepared by the Company without audit. In the opinion of management, all adjustments (which include only normal recurring adjustments) necessary to present fairly the financial position, results of operations, and cash flows at June 30, 2013, and for all periods presented herein, have been made.

Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted. It is suggested that these condensed financial statements be read in conjunction with the financial statements and notes thereto included in the Company's December 31, 2012 audited financial statements. The results of operations for the periods ended June 30, 2013 and 2012 are not necessarily indicative of the operating results for the full year.

(us-gaap:BasisOfPresentationAndSignificantAccountingPoliciesTextBlock)

The entire disclosure for the basis of presentation and significant accounting policies concepts. Basis of presentation describes the underlying basis used to prepare the financial statements (for example, US Generally Accepted Accounting Principles, Other Comprehensive Basis of Accounting, IFRS). Accounting policies describe all significant accounting policies of the reporting entity.

(End)

Disclosure - Going Concern (USD \$)[\(OrganizationConsolidationAndPresentationOfFinancialStatementsAbstract \)](#)**6 Months Ended****Jun. 30, 2013**

Going Concern

NOTE 2 - GOING CONCERN

The Company's financial statements are prepared using generally accepted accounting principles in the United States of America applicable to a going concern which contemplates the realization of assets and liquidation of liabilities in the normal course of business. The Company has not yet established an ongoing source of revenues sufficient to cover its operating costs and allow it to continue as a going concern. The ability of the Company to continue as a going concern is dependent on the Company obtaining adequate capital to fund operating losses until it becomes profitable. If the Company is unable to obtain adequate capital, it could be forced to cease operations.

In order to continue as a going concern, the Company will need, among other things, additional capital resources. Management's plan is to obtain such resources for the Company by obtaining capital from management and significant shareholders sufficient to meet its minimal operating expenses and seeking equity and/or debt financing. However management cannot provide any assurances that the Company will be successful in accomplishing any of its plans.

The ability of the Company to continue as a going concern is dependent upon its ability to successfully accomplish the plans described in the preceding paragraph and eventually secure other sources of financing and attain profitable operations. The accompanying financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

[\(us-gaap:LiquidityDisclosureTextBlock \)](#)

Disclosure of accounting policy for reporting when there is a substantial doubt about an entity's ability to continue as a going concern for a reasonable period of time (generally a year from the balance sheet date). Disclose: (a) pertinent conditions and events giving rise to the assessment of substantial doubt about the entity's ability to continue as a going concern for a reasonable period of time, (b) the possible effects of such conditions and events, (c) management's evaluation of the significance of those conditions and events and any mitigating factors, (d) possible discontinuance of operations, (e) management's plans (including relevant prospective financial information), and (f) information about the recoverability or classification of recorded asset amounts or the amounts or classification of liabilities. If management's plans alleviate the substantial doubt about the entity's ability to continue as a going concern, disclosure of the principal conditions and events that initially raised the substa

(End)

**Disclosure - Significant Accounting
Policies (USD \$)**

(AccountingPoliciesAbstract)

6 Months Ended

Jun. 30, 2013

NOTE 3 □ SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Consolidation

The accompanying consolidated financial statements included all of the accounts of the Company and its wholly-owned subsidiaries, C2R, Inc., a Nevada Corporation, and Jett Rink Oil, LLC, a Kansas Limited Liability Company. All intercompany transactions have been eliminated.

Recent Accounting Pronouncements

Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company's management believes that these recent pronouncements will not have a material effect on the Company's financial statements.

Cash and Cash Equivalents

Cash and cash equivalents include cash in banks and financial instruments which mature within six months of the date of purchase.

Fair Value of Financial Instruments

As at June 30, 2013, the fair value of cash, accounts receivable, accounts payable and notes payable approximate carrying values because of the short-term maturity of these instruments.

Oil and Gas Properties

The Company uses the full cost method of accounting for oil and natural gas properties. Under this method, all acquisition, exploration and development costs, including certain payroll, asset retirement costs, other internal costs, and interest incurred for the purpose of finding oil and natural gas reserves, are capitalized. Internal costs that are capitalized are directly attributable to acquisition, exploration and development activities and do not include costs related to production, general corporate overhead or similar activities. Costs associated with production and general corporate activities are expensed in the period incurred. Proceeds from the sale of oil and natural gas properties are applied to reduce the capitalized costs of oil and natural gas properties unless the sale would significantly alter the relationship between capitalized costs and proved reserves, in which case a gain or loss is recognized.

Capitalized costs associated with impaired properties and capitalized costs related to properties having proved reserves, plus the estimated future development costs, and asset retirement costs under Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) Topic 410 (Asset Retirement and Environmental Obligations) (FASB ASC 410), are amortized using the unit-of-production method based on proved reserves. Capitalized costs of oil and natural gas properties, net of accumulated amortization and deferred income taxes, are limited to the total of estimated future net cash flows from proved oil and natural gas reserves, discounted at ten percent, plus the cost of unevaluated properties. Under certain specific conditions, companies could elect to use subsequent prices for determining the estimated future net cash flows. The use of subsequent pricing is no longer allowed. There are many factors, including global events that may influence the production, processing, marketing and price of oil and natural gas. A reduction in the valuation of oil and natural gas properties resulting from declining prices or production could adversely impact depletion rates and capitalized

Oil and Gas Properties (Continued)

cost limitations. Capitalized costs associated with properties that have not been evaluated through drilling or seismic analysis, including exploration wells in progress at June 30, 2013, are excluded from the unit-of-production amortization. Exclusions are adjusted annually based on drilling results and interpretative analysis.

Sales of oil and natural gas properties are accounted for as adjustments to the net full cost pool with no gain or loss recognized, unless the adjustment would significantly alter the relationship between capitalized costs and proved reserves. If it is determined that the relationship is significantly altered, the corresponding gain or loss will be recognized in the statements of operations.

Costs of oil and gas properties are depleted using the unit-of-production method. For the six months ended June 30, 2013, the Company recognized \$-0- of depletion expense related to oil and gas production during the period.

Ceiling Test

In applying the full cost method, the Company performs an impairment test (ceiling test) at each reporting date, whereby the carrying value of property and equipment is compared to the value of its proved reserves discounted at a ten percent interest rate of future net revenues, based on current economic and operating conditions, plus the cost of properties not being amortized, plus the lower of cost or fair market value of unproved properties included in costs being amortized, less the income tax effects related to book and tax basis differences of the properties. During the six months ended June 30, 2013 and the twelve months ended December 31, 2012, the Company had recorded \$-0- and \$65,540 of impairment expense, respectively, in connection with the full cost ceiling test calculation.

Revenue Recognition

Revenues from the sale of oil and natural gas are recognized when the product is delivered at a fixed or determinable price, title has transferred, and collectability is reasonably assured. For oil sales, this occurs when the customer takes delivery of oil from the operators' storage tanks.

Earnings (Loss) per Share

The Company has adopted ASC 260, "Earnings Per Share," ("EPS") which requires presentation of basic and diluted EPS on the face of the income statement for all entities with complex capital structures, and requires a reconciliation of the numerator and denominator of the basic EPS computation to the numerator and denominator of the diluted EPS computation. In the accompanying financial statements, basic earnings (loss) per share is computed by dividing net income (loss) by the weighted average number of shares of common stock outstanding during the period.

The Company has no potentially dilutive securities, such as options or warrants, currently issued and outstanding.

Reclassification of Financial Statement Accounts

Certain amounts in the December 31, 2012 financial statements have been reclassified to conform to the presentation in the June 30, 2013 financial statements.

(us-gaap:SignificantAccountingPoliciesTextBlock)
The entire disclosure for all significant accounting policies of the reporting entity.

(End)

**Disclosure - Notes Payable
(USD \$)**

6 Months Ended

(DebtDisclosureAbstract)

Jun. 30, 2013

Notes Payable

NOTE 4 □ NOTES PAYABLE

During the six months ended June 30, 2013 the Company borrowed \$12,500 in the form of notes payable. The notes bear interest at 6 percent per annum and are due 12 months from the time of issuance. During the six months ended June 30, 2013 a related party of the Company purchased \$35,900 of the Company's notes payable and \$554 of accrued interest. This amount was forgiven on June 1, 2013 in exchange for the Company's 30% interest in certain oil and gas leases in Cowley County, Kansas (see Note 5). As of June 30, 2013 and December 31, 2013 the total outstanding notes payable balance is \$87,240 and 109,640, respectively.

(us-gaap:ShortTermDebtTextBlock)

The entire disclosure for short-term debt.

(End)

Disclosure - Oil and Gas Properties (USD \$)

([ExtractiveIndustriesAbstract](#))

6 Months Ended

Jun. 30, 2013

**NOTE 5 OIL
AND GAS
PROPERTIES**

On February 1, 2011, the Company entered into an agreement with a related party to purchase a 100 percent working interest (80 percent net revenue interest) in certain of its oil and gas leases in Cowley County, Kansas. As consideration for the purchase, the Company issued a non-interest bearing note for \$35,000, and 250,000 shares of its common stock valued at the market rate of \$0.18 per share. The total consideration paid for the leases was \$80,000. The property is being accounted for under the full cost method of accounting.

On April 1, 2011, the

Company acquired a 100 percent working interest and an 80 percent net revenue interest in two oil and gas wells located in Ness County, Kansas. The Company acquired interests in two oil wells located on approximately 240 leased acres. The wells had been shut down in previous years and are not producing as of the date of this report. The effective date of the purchase and sale was April 1, 2011. The purchase price paid for the acquisition was \$1,000 at auction and the properties carry a \$2,109 aggregate annual surface lease agreement payment. The property is being accounted for under the full cost method of accounting.

On October 20, 2011

the Company sold a 70 percent working interest in certain of its oil and gas leases in Cowley County, Kansas. As consideration for this purchase, the Company received a note receivable in the amount of \$42,000. Pursuant to this transaction the Company recorded a 70 percent decrease in its cost basis on these properties, totaling \$56,000. The \$14,000 difference between the \$56,000 decrease in cost basis and the \$42,000 consideration received in the sale has been recorded as a loss on sale of oil and gas leases.

On June 1, 2013 the Company sold its 30 percent interest in certain of its oil and gas leases in Cowley County, Kansas to a related party. As consideration for the oil and gas leases a related party forgave \$34,400 of the Company's notes payable and \$2,054 of accrued interest that was owed to the related party (see Note 4).

Oil and gas properties are stated at cost. The Company recognized impairment expense totaling \$65,540 during the year ended December 31, 2012 and \$0 during the six months ended June 30, 2013. As of June 30, 2013 and December 31, 2012 oil and gas properties consisted of the following:

Unproved
properties
Impairment
of oil and
gas lease

Net oil and
gas
properties

(us-gaap:OilAndGasPropertiesTextBlock)

The entire disclosure for properties used in normal conduct of oil and gas exploration and producing operations. This disclosure may include property accounting policies and methodology, a schedule of property, plant and equipment gross, additions, deletions, transfers and other changes, depreciation, depletion and amortization expense, net, accumulated depreciation, depletion and amortization expense and useful lives.

(End)

Disclosure - Convertible Notes Payable (USD \$)[\(DebtDisclosureAbstract \)](#)**6 Months Ended****Jun. 30, 2013**

Convertible Notes Payable

NOTE 6 □ CONVERTIBLE NOTES PAYABLE

On September 20, 2010 the Company borrowed a total of \$15,000 from an unrelated third-party entity. The note bears interest at a rate of six percent per annum and is convertible at the option of the lender into common shares of the Company at the average bid quote for a period of five days prior to conversion. The note has no formal payment terms or due date, other than being due one demand.

Pursuant to this conversion feature, the Company recognized a discount on convertible debt on the note date. As of December 31, 2012 the Company had amortized the entire debt discount to interest expense, leaving \$-0- and \$-0- in unamortized debt discount at December 31, 2012, and June 30, 2013, respectively.

On June 1, 2013, this note was purchased by a related party and forgiven as part of the related party's purchase of the oil and gas properties.

[\(us-gaap:DebtDisclosureTextBlock \)](#)

The entire disclosure for information about short-term and long-term debt arrangements, which includes amounts of borrowings under each line of credit, note payable, commercial paper issue, bonds indenture, debenture issue, own-share lending arrangements and any other contractual agreement to repay funds, and about the underlying arrangements, rationale for a classification as long-term, including repayment terms, interest rates, collateral provided, restrictions on use of assets and activities, whether or not in compliance with debt covenants, and other matters important to users of the financial statements, such as the effects of refinancing and noncompliance with debt covenants.

(End)

**Disclosure - Derivative Liability
(USD \$)**

6 Months Ended

Jun. 30, 2013

Derivative Liability

NOTE 7 □ DERIVATIVE LIABILITY

On September 20, 2010 the Company executed a convertible note payable in the amount of \$15,000 which is convertible at the option of the lender into common shares of the Company at the average bid quote for a period of five days prior to conversion. The note has no formal payment terms or due date, other than being due one demand.

The fair value of the conversion option of the convertible note has been recognized as a derivative liability on the date of issuance with all future changes in the fair value of these conversion options being recognized in earnings in the Company's statement of operations under the caption □ Other income (expense) □ Gain (loss) on derivative liability □ until such time as the note is converted or the conversion feature expires.

The Company uses the Black-Scholes options pricing model to value the derivative liability and subsequent re-measurement. Included in the model for the re-measurement are the following assumptions: risk free rate of 0.01-0.02 percent, and annual volatility of 218-235 percent.

ASC 815 requires the Company to assess the fair market value of certain derivatives at each reporting period and recognize any change in the fair market value of the derivatives as gain (loss) on the income statements. The Company recorded a loss on the derivative liability in the amount of \$1,491 for the six months ended June 30, 2012. On June 1, 2013 the derivative liability was revalued and written off in connection with the forgiveness of debt in exchange for the certain oil and gas leases of the Company (see Note 5), which led to the Company recording a gain on the derivative liability in the amount of \$2,635 for the six months ended June 30, 2013. The Company wrote off the remaining derivative liability in the amount of \$699 corresponding to the debt forgiven. At June 30, 2013 and 2012, the derivative liability balance was \$-0- and \$4,474.

(us-gaap:DerivativesAndFairValueTextBlock)

The entire disclosure for derivatives and fair value of assets and liabilities.

(End)

Disclosure - Stockholders' Deficit (USD \$)**6 Months Ended**[\(EquityAbstract \)](#)**Jun. 30, 2013**

Stockholders' Deficit

NOTE 8 □ STOCKHOLDERS □ DEFICIT

The Company has 1,000,000 preferred shares authorized at a par value of \$0.001 and 74,000,000 common shares authorized at par value of \$0.001. As of June 30, 2013 and December 31, 2012 the Company has 42,013 shares of preferred stock and 42,728,159 shares of common stock issued and outstanding. The following is a list of the Company's common stock issuances for the six months ended June 30, 2013 and for the years ended December 31, 2012 and 2011:

On June 12, 2012, the Company cancelled 10,000,000 shares of common stock held by a corporate officer, due to his resignation from his position with the Company.

On February 1, 2011 the Company issued 250,000 common shares as part of a lease purchase agreement. The shares were valued at \$0.18 per share based upon the closing share price on the date of issuance, resulting in an aggregate share value of \$45,000.

[\(us-gaap:StockholdersEquityNoteDisclosureTextBlock \)](#)

The entire disclosure for shareholders' equity comprised of portions attributable to the parent entity and noncontrolling interest, including other comprehensive income. Includes, but is not limited to, balances of common stock, preferred stock, additional paid-in capital, other capital and retained earnings, accumulated balance for each classification of other comprehensive income and amount of comprehensive income.

(End)

Disclosure - Subsequent Events (USD \$)[\(SubsequentEventsAbstract \)](#)**6 Months Ended****Jun. 30, 2013**

Subsequent Events

NOTE 9 □ SUBSEQUENT EVENTS

On August 12, 2013 Ryan Kerr resigned from his position as a Director of the Company.

In accordance with ASC 855, Company management reviewed all material events through the date of this report and there are no other material subsequent events to report.

[\(us-gaap:SubsequentEventsTextBlock \)](#)

The entire disclosure for significant events or transactions that occurred after the balance sheet date through the date the financial statements were issued or the date the financial statements were available to be issued. Examples include: the sale of a capital stock issue, purchase of a business, settlement of litigation, catastrophic loss, significant foreign exchange rate changes, loans to insiders or affiliates, and transactions not in the ordinary course of business.

(End)

Disclosure - Significant Accounting Policies (Policies) (USD \$)

(OrganizationConsolidationAndPresentationOfFinancialStatementsAbstract)

6 Months Ended

Jun. 30, 2013

Use of Estimates

(us-gaap:UseOfEstimates)

Disclosure of accounting policy for the use of estimates in the preparation of financial statements in conformity with generally accepted accounting principles.

Consolidation

(us-gaap:ConsolidationPolicyTextBlock)

Disclosure of accounting policy regarding (1) the principles it follows in consolidating or combining the separate financial statements, including the principles followed in determining the inclusion or exclusion of subsidiaries or other entities in the consolidated or combined financial statements and (2) its treatment of interests (for example, common stock, a partnership interest or other means of exerting influence) in other entities, for example consolidation or use of the equity or cost methods of accounting. The accounting policy may also address the accounting treatment for intercompany accounts and transactions, noncontrolling interest, and the income statement treatment in consolidation for issuances of stock by a subsidiary.

Recent Accounting Pronouncements

(us-gaap:NewAccountingPronouncementsPolicyPolicyTextBlock)

Disclosure of accounting policy pertaining to new accounting pronouncements that may impact the entity's financial reporting. Includes, but is not limited to, quantification of the expected or actual impact.

Cash and Cash Equivalents

(us-gaap:CashAndCashEquivalentsPolicyTextBlock)

Disclosure of accounting policy for cash and cash equivalents, including the policy for determining which items are treated as cash equivalents. Other information that may be disclosed includes (1) the nature of any restrictions on the entity's use of its cash and cash equivalents, (2) whether the entity's cash and cash equivalents are insured or expose the entity to credit risk, (3) the classification of any negative balance accounts (overdrafts), and (4) the carrying basis of cash equivalents (for example, at cost) and whether the carrying amount of cash equivalents approximates fair value.

Fair Value of Financial Instruments

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Consolidation

The accompanying consolidated financial statements included all of the accounts of the Company and its wholly-owned subsidiaries, C2R, Inc., a Nevada Corporation, and Jett Rink Oil, LLC, a Kansas Limited Liability Company. All intercompany transactions have been eliminated.

Recent Accounting Pronouncements

Management has considered all recent accounting pronouncements issued since the last audit of our financial statements. The Company's management believes that these recent pronouncements will not have a material effect on the Company's financial statements.

Cash and Cash Equivalents

Cash and cash equivalents include cash in banks and financial instruments which mature within six months of the date of purchase.

Fair Value of Financial Instruments

As at June 30, 2013, the fair value of cash, accounts receivable, accounts payable and notes payable approximate carrying values because of the short-term maturity of these instruments.

Oil and Gas Properties

Oil and Gas Properties

The Company uses the full cost method of accounting for oil and natural gas properties. Under this method, all acquisition, exploration and development costs, including certain payroll, asset retirement costs, other internal costs, and interest incurred for the purpose of finding oil and natural gas reserves, are capitalized. Internal costs that are capitalized are directly attributable to acquisition, exploration and development activities and do not include costs related to production, general corporate overhead or similar activities. Costs associated with production and general corporate activities are expensed in the period incurred. Proceeds from the sale of oil and natural gas properties are applied to reduce the capitalized costs of oil and natural gas properties unless the sale would significantly alter the relationship between capitalized costs and proved reserves, in which case a gain or loss is recognized.

Capitalized costs associated with impaired properties and capitalized costs related to properties having proved reserves, plus the estimated future development costs, and asset retirement costs under Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) Topic 410 Asset Retirement and Environmental Obligations (FASB ASC 410), are amortized using the unit-of-production method based on proved reserves. Capitalized costs of oil and natural gas properties, net of accumulated amortization and deferred income taxes, are limited to the total of estimated future net cash flows from proved oil and natural gas reserves, discounted at ten percent, plus the cost of unevaluated properties. Under certain specific conditions, companies could elect to use subsequent prices for determining the estimated future net cash flows. The use of subsequent pricing is no longer allowed. There are many factors, including global events that may influence the production, processing, marketing and price of oil and natural gas. A reduction in the valuation of oil and natural gas properties resulting from declining prices or production could adversely impact depletion rates and capitalized cost limitations. Capitalized costs associated with properties that have not been evaluated through drilling or seismic analysis, including exploration wells in progress at June 30, 2013, are excluded from the unit-of-production amortization. Exclusions are adjusted annually based on drilling results and interpretative analysis.

Sales of oil and natural gas properties are accounted for as adjustments to the net full cost pool with no gain or loss recognized, unless the adjustment would significantly alter the relationship between capitalized costs and proved reserves. If it is determined that the relationship is significantly altered, the corresponding gain or loss will be recognized in the statements of operations.

Costs of oil and gas properties are depleted using the unit-of-production method. For the six months ended June 30, 2013, the Company recognized \$-0- of depletion expense related to oil and gas production during the period.

(us-gaap:OilAndGasPropertiesPolicyPolicyTextBlock)

Disclosure of accounting policy for oil and gas property which may include the basis of such assets, depreciation methods used and estimated useful lives, the entity's capitalization policy, including its accounting treatment for costs incurred for repairs and maintenance activities, whether such asset balances include capitalized interest and the method by which such is calculated, how disposals of such assets are accounted for and how impairment of such assets is assessed and recognized.

Ceiling Test

(custom:CeilingTestPolicyTextBlock [Extension])

Disclosure of accounting policy pertaining to ceiling test

Revenue Recognition

(us-gaap:RevenueRecognitionPolicyTextBlock)

Disclosure of accounting policy for revenue recognition. If the entity has different policies for different types of revenue transactions, the policy for each material type of transaction is generally disclosed. If a sales transaction has multiple element arrangements (for example, delivery of multiple products, services or the rights to use assets) the disclosure may indicate the accounting policy for each unit of accounting as well as how units of accounting are determined and valued. The disclosure may encompass important judgment as to appropriateness of principles related to recognition of revenue. The disclosure also may indicate the entity's treatment of any unearned or deferred revenue that arises from the transaction.

Earnings (Loss) per Share

(us-gaap:EarningsPerSharePolicyTextBlock)

Disclosure of accounting policy for computing basic and diluted earnings or loss per share for each class of common stock and participating security. Addresses all significant policy factors, including any antidilutive items that have been excluded from the computation and takes into account stock dividends, splits and reverse splits that occur after the balance sheet date of the latest reporting period but before the issuance of the financial statements.

Reclassification of Financial Statement Accounts

Ceiling Test

In applying the full cost method, the Company performs an impairment test (ceiling test) at each reporting date, whereby the carrying value of property and equipment is compared to the value of its proved reserves discounted at a ten percent interest rate of future net revenues, based on current economic and operating conditions, plus the cost of properties not being amortized, plus the lower of cost or fair market value of unproved properties included in costs being amortized, less the income tax effects related to book and tax basis differences of the properties. During the six months ended June 30, 2013 and the twelve months ended December 31, 2012, the Company had recorded \$-0- and \$65,540 of impairment expense, respectively, in connection with the full cost ceiling test calculation.

Revenue Recognition

Revenues from the sale of oil and natural gas are recognized when the product is delivered at a fixed or determinable price, title has transferred, and collectability is reasonably assured. For oil sales, this occurs when the customer takes delivery of oil from the operators' storage tanks.

Earnings (Loss) per Share

The Company has adopted ASC 260, "Earnings Per Share," ("EPS") which requires presentation of basic and diluted EPS on the face of the income statement for all entities with complex capital structures, and requires a reconciliation of the numerator and denominator of the basic EPS computation to the numerator and denominator of the diluted EPS computation. In the accompanying financial statements, basic earnings (loss) per share is computed by dividing net income (loss) by the weighted average number of shares of common stock outstanding during the period.

The Company has no potentially dilutive securities, such as options or warrants, currently issued and outstanding.

Reclassification of Financial Statement Accounts

Certain amounts in the December 31, 2012 financial statements have been reclassified to conform to the presentation in the June 30, 2013 financial statements.

(us-gAAP:Reclassifications)

The entire disclosure for classifying current financial statements, which may be different from classifications in the prior year's financial statements. Disclose any material changes in classification including an explanation of the reason for the change and the areas impacted.

(End)

Disclosure - Oil and Gas Properties (Tables) (USD \$)

(ExtractiveIndustriesAbstract)

6 Months Ended

Jun. 30, 2013

Schedule Of Oil and Gas Properties

As of June 30, 2013 and December 31, 2012
oil and gas properties consisted of the
following:

(us-gaap:UnprovedPropertiesDisclosureTextBlock)

The entire disclosure related to unproved oil and gas properties.

(End)

Unproved
properties
impairment
of oil and
gas lease

Net oil and
gas
properties

**Disclosure - Oil and Gas Properties (Schedule of Oil and Gas Properties)
(Details) (USD \$)**

(custom:DisclosureOilAndGasPropertiesScheduleOfOilAndGasPropertiesDetailsAbstract [Extension])

	Jun. 30, 2013	Dec. 31, 2012
Unproved properties	29,086	65,540
(us-gaap:UnprovedOilAndGasPropertySuccessfulEffortMethod)	29086	65540
Oil and Gas properties with unproved reserves under the successful effort method.		
Impairment of oil and gas leases	29,086	65,540
(us-gaap:OilAndGasPropertySuccessfulEffortMethodAccumulatedImpairment)	29086	65540
Accumulated impairment of oil and gas property carried under the successful effort method.		
Net oil and gas properties	<u>□</u>	<u>□</u>
(us-gaap:OilAndGasPropertySuccessfulEffortMethodNet)		
Oil and gas properties net of accumulated depreciation, depletion, amortization, impairment, and abandonment, carried under the successful effort method.	+ us-gaap:UnprovedOilAndGasPropertySuccessfulEffortMethod	- us-gaap:OilAndGasPropertySuccessfulEffortMethodAccumulatedImpairment

(End)

Disclosure - Significant Accounting Policies (Narrative) (Details) (USD \$)**6 12
Months Months
Ended Ended**[\(custom:DisclosureSummaryOfSignificantAccountingPoliciesCeilingTestNarrativeDetailsAbstract \[Extension\] \)](#)**Jun. 30, Dec. 31,
2013 2012**

Impairment expense	<input type="checkbox"/>	65,540
(us-gaap:AssetImpairmentCharges)		65540
Amount of write-down of assets recognized in the income statement. Includes, but is not limited to, losses from tangible assets, intangible assets and goodwill.		
Depletion expense	0	
(us-gaap:DepletionOfOilAndGasProperties)	0	
The noncash expense charged against earnings to recognize the consumption of oil and gas reserves that are part of an entities' assets.		

(End)

Disclosure - Notes Payable (Narrative) (Details) (Notes Payable, USD \$)**6 Months Ended**[\(custom:DisclosureNotesPayableNarrativeDetailsAbstract \[Extension\] \)](#)**Jun. 30, 2013**[\(us-gaap:DebtInstrumentAxis \)](#)

Information by type of debt instrument, including, but not limited to, draws against credit facilities.

[\(us-gaap:DebtInstrumentNameDomain \)](#)

The name for the particular debt instrument or borrowing that distinguishes it from other debt instruments or borrowings, including draws against credit facilities.

Proceeds from notes payable	12,500
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[\(us-gaap:ProceedsFromNotesPayable \)](#)

12500

The cash inflow from a borrowing supported by a written promise to pay an obligation.

Interest rate on notes payable	0.06
--------------------------------	------

[\(us-gaap:DebtInstrumentInterestRateDuringPeriod \)](#)

0.06

The average effective interest rate during the reporting period.

Maturity term of notes payable	Due 12 months from the time of issuance.
--------------------------------	--

[\(us-gaap:DebtInstrumentMaturityDateDescription \)](#)

Description of the maturity date of the debt instrument including whether the debt matures serially and, if so, a brief description of the serial maturities.

(End)

**Disclosure - Oil and Gas Properties (Narrative)
(Details) (USD \$)**

(custom:DisclosureOilAndGasPropertiesNarrativeDetailsAbstract [Extension])

0 Months Ended

0 Months Ended

(us-gaap:PropertyPlantAndEquipmentByTypeAxis)

Information by type of long-lived, physical assets used to produce goods and services and not intended for resale.

	Feb. 1, 2011	Apr. 1, 2011	Apr. 1, 2011	Oct. 20, 2011	Oct. 20, 2011
	Oil and Gas Leases - Cowley Country,Kansas	Two Oil and Gas Leases - Ness Country,Kansas	Two Oil and Gas Leases - Ness Country,Kansas	Oil and Gas Leases - Cowley Country,Kansas	Oil and Gas Leases - Cowley Country,Kansas

(us-gaap:PropertyPlantAndEquipmentTypeDomain)

Listing of long-lived, physical assets that are used in the normal conduct of business to produce goods and services and not intended for resale. Examples include land, buildings, machinery and equipment, and other types of furniture and equipment including, but not limited to, office equipment, furniture and fixtures, and computer equipment and software.

Percentage of working interest in oil and gas leases 1.00 1.00

(custom:PercentageOfWorkingInterestInOilAndGasLeases [Extension])

1.00 1.00

Percentage of working interest in oil and gas leases

Percentage of net reveune interest in oil and gas leases 0.80 0.80

(custom:PercentageofNetReveuneInterest [Extension])

0.80 0.80

Percentage of net reveune interest in oil and gas leases

Note issued in consideration for the purchase of oil and gas leases 35,000

(us-gaap:OtherSignificantNoncashTransactionValueOfConsiderationGiven1)

35000

The value of the noncash (or part noncash) consideration given (for example, liability, equity) in a transaction. Noncash is defined as transactions during a period that do not result in cash receipts or cash payments in the period. "Part noncash" refers to that portion of a transaction not resulting in cash receipts or cash payments in the period.

Stock issued in consideration for the purchase of oil and gas leases, Shares 250,000

(us-gaap:StockIssuedDuringPeriodSharesPurchaseOfAssets)

250000

Number of shares of stock issued during the period as part of a transaction to acquire assets that do not qualify as a business combination.

Stock issued in consideration for the purchase of oil and gas leases, Per Share 0.18

(us-gaap:SaleOfStockPricePerShare)

0.18

Per share amount received by subsidiary or equity investee for each share of common stock issued or sold in the stock transaction.

Stock issued in consideration for the purchase of oil and gas leases, Value 45,000

(us-gaap:StockIssuedDuringPeriodValuePurchaseOfAssets)

45000

Value of shares of stock issued during the period as part of a transaction to acquire assets that do not qualify as a business combination.

Consideration paid for the leases 80,000

(us-gaap:PaymentsToAcquireLeasesHeldForInvestment)

80000

The cash outflow associated with purchasing leases held for investment purposes during an accounting period.

Area of leased properties which are acquired 240

(us-gaap:AreaOfLand)

240

Area of land held.

Purchase price for acquisition 1,000

(us-gaap:UseOfRestrictedCashForAcquisitionOfOilAndGasProperty)

1000

The cash outflow from the amount of cash specifically reserved for the acquisition of oil and gas property.

Aggregate annual surface lease agreement payment 2,109

(us-gaap:LeaseOperatingExpense)

2109

Amount of lease operating expense related to property used in oil and gas production.

Sale of working interest in oil and gas leases purchased 0.70

(custom:SaleOfWorkingInterestPercentage [Extension])

0.70

Percentage of sale of working interest in oil and gas properties

Notes receivable received as consideration for sale 42,000

(us-gaap:OtherSignificantNoncashTransactionValueOfConsiderationReceived1)	42000	
<p>The value of the noncash (or part noncash) consideration received in a transaction. Noncash is defined as transactions during a period that do not result in cash receipts or cash payments in the period. "Part noncash" refers to that portion of a transaction not resulting in cash receipts or cash payments in the period.</p>		
Cost of oil and gas lease properties sold		56,000
(us-gaap:AssetsHeldForSaleAtCarryingValue)		56000
<p>Represents the sum of the carrying value of all the Assets Held-for-Sale at the balance sheet date.</p>		
Gain (loss) on sale of oil and gas leases	(14,000)	
(us-gaap:GainLossOnSaleOfOilAndGasProperty)	-14000	
<p>Amount of gain (loss) on sale or disposal of proven and unproven oil and gas properties.</p>		
Accrued Interest		
(us-gaap:AccruedLiabilitiesAndOtherLiabilities)		
<p>Amount of obligations incurred and payable, pertaining to costs that are statutory in nature, incurred on contractual obligations, or accumulate over time and for which invoices have not yet been received or will not be rendered. Examples include, but not limited to, taxes, interest, rent and utilities. Also includes the aggregate carrying amount of liabilities not separately disclosed.</p>		
Interest in certain of oil and gas leases		
(us-gaap:NoncashOrPartNoncashAcquisitionInterestAcquired1)		
<p>The level of ownership or equity interest acquired in a noncash (or part noncash) transaction. "Part noncash" refers to that portion of the transaction not resulting in cash receipts or cash payments in the period.</p>		

(End)

Disclosure - Convertible Notes Payable (Narrative) (details) (Convertible Notes Payable - Unrelated Third Party, USD \$)

0 Months Ended

(custom:DisclosureConvertibleNotesPayableNarrativeDetailsAbstract [Extension])

Sep. 20, 2010	Sep. 20, 2010	Jun. 30, 2013	Dec. 31, 2012
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(us-gaap:DebtInstrumentAxis)

Information by type of debt instrument, including, but not limited to, draws against credit facilities.

(us-gaap:DebtInstrumentNameDomain)

The name for the particular debt instrument or borrowing that distinguishes it from other debt instruments or borrowings, including draws against credit facilities.

Convertible notes payable

15,000

(us-gaap:DebtInstrumentFaceAmount)

15000

Face (par) amount of debt instrument at time of issuance.

Interest rate on convertible notes payable

0.06

(us-gaap:DebtInstrumentInterestRateStatedPercentage)

0.06

Contractual interest rate for funds borrowed, under the debt agreement.

Debt instrument conversion terms

Convertible at the option of the lender into common shares of the Company at the average bid quote for a period of five days prior to conversion.

(us-gaap:DebtInstrumentConvertibleTermsOfConversionFeature)

Description of the conversion terms of a debt instrument which may include the conversion ratio (including all potential conversion ratios if contingently adjustable), type of debt or equity security into which the debt is convertible, the dollars of debt or the number of shares into which the instrument is convertible (or potentially convertible into), the conversion period, any contingencies associated with the conversion terms, and the existence and amount of a beneficial conversion feature.

Debt instrument payment terms

The note has no formal payment terms or due date, other than being due one demand.

(us-gaap:DebtInstrumentPaymentTerms)

Description of the payment terms of the debt instrument (for example, whether periodic payments include principal and frequency of payments) and discussion about any contingencies associated with the payment.

Unamortized debt discount

0 0

(us-gaap:DebtInstrumentUnamortizedDiscount)

0 0

The amount of debt discount that was originally recognized at the issuance of the instrument that has yet to be amortized.

(End)

Disclosure - Derivative Liability (Narrative) (Details) (Derivative Liability, USD \$)	0 Months Ended
(custom:DisclosureDerivativeLiabilityNarrativeDetailsAbstract [Extension])	
	Sep. 20, 2010
(us-gaap:FairValueByLiabilityClassAxis)	
Information by class of liability.	
(us-gaap:FairValueLiabilitiesMeasuredOnRecurringBasisUnobservableInputReconciliationByLiabilityClassDomain)	
Represents classes of liabilities measured and disclosed at fair value.	
Risk free rate	0.0002
(us-gaap:FairValueAssumptionsRiskFreeInterestRate)	0.0002
Risk-free interest rate assumption used in valuing an instrument.	
Annual volatility	2.35
(us-gaap:FairValueAssumptionsExpectedVolatilityRate)	2.35
Measure of dispersion, in percentage terms (for instance, the standard deviation or variance), for a given stock price.	
(End)	

**Disclosure - Stockholders' Deficit (Narrative) (Details) (Corporate officer
Common Stock, USD \$)**

**0 Months
Ended**

(custom:DisclosureStockholdersDeficitNarrativeDetailsAbstract [Extension])

**Jun. 12,
2012**

(us-gaap:RelatedPartyTransactionsByRelatedPartyAxis)

Information by type of related party. Related parties include, but not limited to, affiliates; other entities for which investments are accounted for by the equity method by the entity; trusts for benefit of employees; and principal owners, management, and members of immediate families. It also may include other parties with which the entity may control or can significantly influence the management or operating policies of the other to an extent that one of the transacting parties might be prevented from fully pursuing its own separate interests.

(us-gaap:RelatedPartyDomain)

Related parties include affiliates; other entities for which investments are accounted for by the equity method by the entity; trusts for benefit of employees; and principal owners, management, and members of immediate families. It also may include other parties with which the entity may control or can significantly influence the management or operating policies of the other to an extent that one of the transacting parties might be prevented from fully pursuing its own separate interests.

Cancellation of Common Stock, shares

10,000,000

(us-gaap:StockRepurchasedAndRetiredDuringPeriodShares)

10000000

Number of shares that have been repurchased and retired during the period.

(End)